

FINAL REPORT

UPDATE ECIP PACKAGE FOR BUILDING P-300

WHITE SANDS MISSILE RANGE NEW MEXICO

19971023 108

Prepared for

DEPARTMENT OF THE ARMY FORT WORTH DISTRICT, CORPS OF ENGINEERS FORT WORTH, TEXAS

Under

CONTRACT NO. DACA 63-91-C-0152 MODIFICATION NO. P0002



E M C ENGINEERS, INC. Denver, Colorado Atlanta, Georgia

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CONTRACT NO. DACA 63-91-C-0152 MODIFICATION NO. P0002 EMC #1110-000 MOD

By

E M C ENGINEERS, INC. 2750 S. Wadsworth Blvd. Suite C-200 Denver, Colorado 80227 303/988-2951 This report has been prepared at the request of the client, and the observations, conclusions, and recommendations contained herein constitute the opinions of E M C Engineers, Inc. In preparing this report, EMC has relied on some information supplied by the client, the client's employees, and others which we gratefully acknowledge. Because no warranties were given with this source of information, E M C Engineers, Inc. cannot make certification or give assurances except as explicitly defined in this report.

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1.0 INTRODUCTION

1.1 Authority for Building P-300 ECIP Package Update

The ECIP package update for Building P-300, at White Sands Missile Range, New Mexico, was authorized by the U.S. Army Engineer District, Fort Worth, Texas under the Contract/Order No. DACA 63-91-C-0152, Modification P0002.

1.2 Purpose of Building P-300 ECIP Package Update

The purpose of updating the ECIP package for Building P-300 is to provide an ECIP package with the latest ECIP criteria (13 November 1992), including an updated DD1391 Form with backup data and to provide planning documents for the Energy Conservation Opportunities (ECOs) in this package. The purpose of the original Contract/Order No. DACA 63-91-C-0152 was to analyze the application of selected ECOs to designated buildings and systems at the White Sands Missile Range, New Mexico.

1.3 Scope of Work

The scope of work is included in Appendix A. This is summarized as follows:

- Update ECIP package for Building P-300, using the 13 November 1992 ECIP criteria, and an updated DD1391 Form with backup data.
- Provide planning documents:
 - Variable Air Volume (VAV) Retrofit: Show major ductwork changes in one-line form, hand drawn on existing plans, including location of VAV boxes, a typical mixing box demolition and replacement with a VAV box, and a brief control description;
 - Air-cooled Chiller with Water-Cooled Chiller Replacement: Show a schematic diagram of the new system indicating major components and piping changes;
 - Chilled Water Thermal Storage System: Show a schematic diagram of the new thermal storage system indicating major components, piping changes, and the approximate location of the system;
 - Fluorescent Lamps and Ballasts Replacement: Replace standard lamps fluorescent lamps and ballasts with a reduced-wattage type.

2.0 BACKGROUND

Building P-300 is the Range Control building. It houses mission elements that control the various flight tests and other missile range mission activities. The building essentially has two

types of spaces: administrative or offices, and mission equipment rooms which include various kinds of computers, display boards and scopes, control equipment, communications equipment and support equipment, such as printers, disk drives, etc. The building has two stories with a full basement and is U-shaped with a south wing (main building) and east and west wings (additions).

In November 1992, an Energy Savings Opportunity Survey (ESOS) was completed by E M C Engineers, Inc. on several buildings at White Sands Missile Range. Building P-300 was evaluated for the following eight Energy Conservation Opportunities (ECOs):

- Use more efficient lighting fixtures.
- Reduce lighting levels.
- Use recovered waste heat.
- Use dry bulb economizers.
- Reduce outside air quantities.
- Use thermal storage for demand reduction.
- Convert constant volume air handling systems to variable air volume.
- Consolidate multiple air-cooled chiller (loads) onto two high efficiency, water-cooled chillers.

The annual energy use data, economic data, and ECO interactions were evaluated. As a result of the evaluation, the following ECOs were recommended:

- Convert seven air handling units and air distribution systems to variable air volume;
- Replace one air-cooled chiller with a water-cooled chiller;
- Install a 1,000 ton-hour chilled water thermal storage system;
- Replace standard fluorescent lamps and ballasts with low-wattage fluorescent lamps and ballasts.

Each of the ECOs qualified with an SIR ≥1.25, and were recommended to be implemented as an ECIP project. The ECIP Program Documentation Support Data was developed and submitted in Appendix C of Vol. I, Book 1 of the ESOS Final Report, dated November 1992.

3.0 PLANNING CONCEPTS FOR BUILDING P-300 ECIP PACKAGE

3.1 Retrofit Air Systems to Variable Air Volume (VAV) Systems

Building P-300 was designed with two types of air handling and distribution systems. Most spaces are served by both single zone air handling units (SZUs) that supply mechanically cooled air to raised floor plenums and dual duct air handling units (DDUs) ducted overhead. (The SZUs were sized to carry the equipment cooling load of the building. Space thermostats control the dual duct system mixing boxes to provide occupant control over room temperatures. The SZU discharge temperature is controlled by thermostats located under the

raised floor to maintain a 55°F plenum air supply temperature. The SZUs and the DDUs are served by constant volume air handlers.

The office spaces throughout Building P-300 are overcooled because of the lack of control of the SZUs. The DDUs provide heat when needed, or extra cooling for equipment rooms during times of high mission activity.

The planning concept for the VAV retrofit includes air handling unit static pressure controls and modifications to supply air systems. The following describes the VAV retrofit:

- The underfloor supply air ducts from the SZUs that currently serve office spaces would be closed off by capping branch ductwork. Only the DDUs would then be used to supply conditioned air to the offices.
- Controls would be replaced with DDC (direct digital controls).
- The SZU and the DDU air handlers would be converted to VAV systems with variable speed fan controllers for static pressure control.
- The existing DDU mixing boxes would be removed and new dual duct VAV mixing boxes would be installed, or VAV conversion kits would be installed in existing DDU mixing boxes.
- VAV terminal units would be installed on the SZU ductwork branches to vary the amount of supply air to the raised floor plenums.
- Space temperature would be controlled as follows:

For spaces where only DDUs are active, space thermostats would control DDU VAV boxes.

For spaces where both DDUs and SZUs are active, DDU VAV boxes and SZU VAV terminal units would be sequenced with the SZU VAV terminal units leading in control and the DDU VAV boxes lagging in control. This would ensure equipment cooling and satisfactory space temperatures.

A 100% shutoff of VAV boxes would be considered in the final design.

Extensive asbestos-containing material (ACM) removal throughout Building P-300 should be done prior to construction of the VAV retrofit. ACM is located above ceiling panels as sprayed-on fireproofing. The VAV retrofit of the air ducts and mixing boxes would disturb the sprayed-on ACM. A small amount of piping also containing ACM insulation would be disturbed during construction.

The preliminary locations for the SZU ductwork modifications, the SZU VAV terminal units, and the DDU mixing box replacements with DDU VAV boxes are shown on Drawing Nos. M-1 through M-10 on pages B-4 through B-13 in Appendix B. Typical details of the existing DDU mixing box demolition and the DDU VAV mixing box installation and controls are

shown on Drawing No. M-11 on page B-14. Typical details of the SZU VAV terminal units for installation and controls are shown on Drawing No. M-12 on page B-15. The cost estimate for the VAV retrofit is presented in Appendix C.

The proposed modification would reduce fan energy consumption, provide flexibility in coping with future changes, and correct the problem of overcooling the offices.

Currently, the chilled water set point on all operating chillers is manually reset to maintain space temperatures. Depending on the weather conditions and the time of year, these adjustments may be made several times during a day. With VAV, supply air flow rates would be varied automatically to satisfy cooling loads. The chilled water set point could be fixed, or automatically reset for energy conservation.

3.2 Replace Air-Cooled Chiller with a Water-Cooled Chiller

Building P-300 is served by 8 chillers. The main building (south) is equipped with one 165 ton and one 200 ton electric centrifugal chiller, each served by a cooling tower. The existing 200 ton centrifugal chiller is 10 years old and has approximately 13 years of remaining life. The existing 165 ton centrifugal chiller is original building equipment, and is used occasionally in place of the 200-ton unit. Six air-cooled chillers are located outside between the east and west additions (four 50 ton and two 100 ton air-cooled chillers). The normal sequence of chiller use is one of the two centrifugal units plus a single 50 ton air-cooled chiller, augmented by one of the two 100 ton air-cooled units as necessary.

A computer simulation of the building baseline cooling load indicates that the load varies from a low of approximately 44 tons in winter to a summer high of 210 tons. This was generally confirmed by discussions with Comfort Zone, Inc. personnel, who operate the building HVAC systems. Seldom are more than two chillers required to meet the load.

The planning concept for this ECO is to discontinue the use of one of the two 100-ton air-cooled chillers, and install a new, 100 ton water-cooled reciprocating or scroll chiller to augment the existing 200-ton centrifugal chiller operation. The ECIP energy analysis of the combined qualifying ECOs revealed a peak cooling load of approximately 300 tons required for the operation of the chilled water thermal storage. The six air-cooled chillers would be retained for backup. The three water-cooled chillers would be served by the two existing cooling towers, since the two centrifugal chillers do not run at the same time. The following describes the installation of the new 100 ton water-cooled chiller:

- The water-cooled chiller (equipped with a protective cover) and chilled water pump would be placed on the existing concrete pad to the east of the 50 ton air-cooled chillers.
- Chilled water supply and return piping would be connected into the existing chilled water piping loop.
- A condenser water pump would be installed and condenser water supply and return piping would be connected to one of the existing cooling towers.

• A condenser water pump would be installed and condenser water supply and return piping would be connected to one of the existing cooling towers.

A schematic diagram of the new 100 ton water-cooled chiller installation is shown on Drawing No. M-13 on page B-16. The cost estimate for the new water-cooled chiller installation is presented in Appendix C.

3.3 Install Chilled Water Thermal Storage System

Building P-300 is mechanically cooled 8,760 hours per year. Because the nighttime cooling load is less than the daytime load, the excess chiller capacity could be used to charge a chilled water storage tank. The tank would provide cooling during daytime peak demand periods to reduce monthly peak electrical demand. The cooling towers and air-cooled condenser units operate most efficiently at night when the outdoor ambient wet and dry bulb temperatures are lowest. This shifting of load not only reduces daytime peak demand, but gives an overall reduction in the average kW/ton for chiller operation.

El Paso Electric Company currently pays a rebate to customers that shift on-peak chiller compressor motor loads to the off-peak period. The rebate is \$190/kW based on the calculated annual design cooling load.

The planning concept for this ECO includes the installation of a chilled water thermal storage system and is described as follows:

- Provide a 1,000 ton-hour chilled water thermal storage tank that would be placed underground to the north of the 100 ton McQuay air-cooled chillers.
- Install new piping that would connect the thermal storage tank to the existing chilled water loop.
- Install control valves and a variable speed pump that would control the flow of chilled water.
- Install DDC controls that would be used to control the existing pumps, the variable speed pump, and the control valves.

A schematic diagram of the chilled water thermal storage system installation is shown on Drawing No. M-13 on page B-16. The cost estimate for the chilled water thermal storage system is presented in Appendix C.

3.4 Replace Fluorescent Lighting

Except for a small number of spot incandescent lights used infrequently during selected mission activities, the lighting in Building P-300 is a mixture of standard and reduced wattage fluorescent lamps and ballasts. Some of the fluorescent fixtures have been disconnected as part of an energy conservation program. Discussions with building area managers and electric

shop personnel indicate that the existing fluorescent fixtures are a mixture of standard and reduced wattage type. For evaluation purposes, it was assumed that one-third of the existing fluorescent fixtures are of the reduced wattage type. The locations of the reduced wattage fluorescent fixtures are unknown. For this reason, it is now recommended that the entire fluorescent lighting system be upgraded with new reduced wattage fluorescent lamps and ballasts. It is estimated that 1,245 fluorescent fixtures would be upgraded. The cost estimate for this ECO is presented in Appendix C. The calculations per building zone and the building zone layouts are presented in Appendix D.

4.0 ECIP PACKAGE UPDATE FOR BUILDING P-300

The ECIP program documentation support data were updated as follows:

- DD1391 forms were revised to include new dates, a savings-to-investment ratio, an internal rate of return, a simple payback, and the TriService Military Construction Program (MCP) Index.
- Sample calculations for the annual recurring maintenance cost savings were included for the upgraded fluorescent lighting system.
- Life Cycle Cost Analyses were updated using the latest ECIP criteria (13 November 1992).
- The cost estimate analysis, DA Form 5418-R, was updated to include cost increases for the VAV conversion, the chiller replacement, and the reduced wattage fluorescent lamps and ballasts. The Army Construction Program Cost Growth Factor was also updated.

The VAV conversion cost was increased to include 10 additional VAV terminal units with controls for the SZU air distribution system. This cost was not included in the previous estimate for the VAV conversion ECO.

The chiller replacement cost was increased to include piping, pumps, and electric power hookup. This cost was not included in the previous estimate for the chiller replacement ECO.

The lighting cost was increased to include the replacement of an additional one-third of all the fluorescent lamps and ballasts in the building. The previous cost analysis included the replacement of two-thirds of the fluorescent lamps and ballasts.

The combination of ECOs recommended for the ECIP program is referred to as the modified configuration. The annual energy use data and the economic summary for the modified configuration are presented in Tables 4-1 and 4-2 respectfully.

TABLE 4-1 ANNUAL ENERGY USE DATA

	Purchased Utilities			Elec. Energy	Average Demand	Gas Energy	
Configuration	Elec (kWh)	Elec (kW)	Gas (MBtu)	Savings (kWh)	Reduction (kW)	Savings (MBtu)	
Baseline	4,675,776	736.7	2,355	-	-	-	
Modified configuration	3,285,543	551.0	1,612	1,390,233	317.8	743	

TABLE 4-2 ECONOMIC SUMMARY FOR ECIP PACKAGE

Configuration	Electric Energy (\$/yr)	Electric Demand (\$/yr)	Gas Energy (\$/yr)	Construction Cost (\$)	Maintenance Cost Savings (\$/yr)	Simple Payback (yrs)	SIR
Modified Configuration	30,748	71,936	1,642	524,275	5,060	5.2	2.6

The individual ECOs are backed out of the computer simulation model one at a time in order to determine the energy savings with the effects of interaction. The results are presented in Tables 4-3 and 4-4.

TABLE 4-3
ANNUAL ENERGY CONSUMPTION DATA OF ECOS WITH INTERACTION

	Purchased Utilities			Elec. Energy	Average Demand	Gas Energy	
Configuration	Elec (kWh)	Elec (kW)	Gas (MBtu)	Savings (kWh)	Reduction (kW)	Savings (MBtu)	
Modified Configuration	3,285,543	551.0	1,612		_		
VAV	4,433,935	673.7	2,373	1,164,899	67.5	761	
Chiller	3,460,157	617.6	1,617	179,015	18.0	0	
Thermal Storage	3,279,396	599.6	1,612	(6,147)	48.6	0	
Lighting	3,301,940	624.0	1,585	1,373,825	73.0	(27)	

TABLE 4-4 ECONOMIC SUMMARY OF ECOs WITH INTERACTION

ECO	Electric Energy (\$/yr)	Electric Demand (\$/yr)	Gas Energy (\$/yr)	Construction Cost (\$)	Maintenance Cost Savings (\$/yr)	Simple Payback (yrs)	SIR
VAV	25,534	17,336	1,684	309,566	0	7.7	1.85
Chiller	3,998	4,212	0	72,893	(1,000)	11.3	1.25
Thermal Storage	(136)	25,019	0	82,500	0	3.3	4.25
Lighting	499	5,655	(61)	59,316	6,060	5.4	1.78

Each of the ECOs qualifies with an SIR \geq 1.25. The ECIP program documentation support data is provided in Appendix B of this report.

APPENDIX A

SCOPE OF WORK CONFIRMATION NOTICES

DETAILED SCOPE OF WORK CONTRACT NO. DACA63-91-C-0152 MODIFICATION P0002

1. The Architect-Engineer (A-E) shall furnish all services, material, supplies, plant, labor, equipment, investigations, studies, superintendence and travel as required in connection with the below identified project in accordance with the original basic contract and this Detailed Scope of Work. Appendix "A" of the basic contract shall be followed for performance requirements for A-E services. Where this Detailed Scope of Work conflicts with Appendix "A", this Detailed Scope of Work shall govern.

INSTALLATION

PROJECT TITLE

White Sands Missile Range

Energy Savings Opportunity Survey (ESOS)

2. The work, design, related data and services required in this contract shall be accomplished within the limitation of cost on subject project stated above and scope of work described in paragraph 3. The schedule for delivery of data to the Contracting Officer is in calendar days as follows:

BASIC
CONTRACT DELIVERY
MODIFICATION SCHEDULE

- a. Preliminary Submittal(s)and Related Data or Studies(10 copies)
- 21 calendar days (after receipt of signed modification

b. Final Submittal(s)
 (10 copies)

- 10 calendar days after approval of the Preliminary Submittal
- 3. The items of work included in this modification shall be in accordance with criteria furnished. The services to be provided shall include, but not be limited to, the following:
 - a. Items of Work:
- (1) Update ECIP package for Building P-300, using the 13 November 1992 ECIP criteria, and an updated 1391 and backup data.
- (2) Install VAV. Show major ductwork changes in 1-line form, hand drawn on existing plans, including location of VAV boxes, a typical mixing box demolition and replacement with a VAV box, and a brief control description.

- (3) Replace air-cooled chiller with water-cooled chiller. Show a schematic diagram of the new system indicating major components and piping changes.
- (4) Install 1000 ton-hour chilled water thermal storage. Show a schematic diagram of the new system indicating major components, piping changes, and the approximate location of the system.
- (5) Replace fluorescent lamps and ballasts. For each floor, identify on existing drawings, in hand-drawn form, the fixtures requiring lamp and/or ballast replacement.
 - b. Government Furnished Items.
 - (1) Existing reference material for Building P-300.
 - (2) Project related as-built drawings.
- (3) The new Energy Conservation Investment Program (ECIP) Guidance, dated 4 & 13 November 1992.
- c. Special Requirements Distribution of submittal documents are as follows:
 - (1) Three copies of all documents shall be mailed to:

Commander
U.S. Army Engineer District, Fort Worth
819 Taylor Street/P.O. Box 17300
ATTN: CESWF-ED-M/Richard Champagne
Fort Worth, TX 76102-0300

(2) Seven copies of all documents shall be mailed to:

Commander
US Army White Sands Missile Range
ATTN: STEWS-EL-PE/Mr. Delgado
White Sands Missile Range, New Mexico 88002-5076

CONFIRMATION NOTICE

Confirmation No.

EMC #1110-000

DATE:

25 March 1993

To/From: Richard Champagne

Representing: Ft. Worth COE

PHONE #: 817/334-2750

PROJECT: CONTRACT No.: White Sands ESOS DACA 63-91-C-0152

Prepared by:

Paul Kauffman

Subject:

Negotiation of Contract #DACA 63-91-C-0152, ESOS at White Sands

Missile Range. Modification #0001, Update ECIP Package for Building

P-300

The proposal was reviewed. Clarification was discussed regarding the following:

1. Site Investigations.

Davenport stated that we believe we have all the necessary information in our files to prepare the one-line diagrams, and the mark-ups of existing drawings, and do not anticipate any site visits.

2. Type of drawings to be prepared.

Davenport explained that we expected to mark-up copies of existing drawings for use in planning the VAV system component of the project. We will also prepare sketches of a typical mixing box changeout, and include a brief control description. Mark-ups of drawings will be done using heavy, bold lines to identify new work.

For the chiller replacement, and thermal storage components of the project, we anticipate preparing one-line diagrams of the system components, and major piping changes.

For the lighting replacement, we recommend a complete lighting changeout, rather than trying to identify individual fixtures for replacement. Richard acknowledged that Tom Forster and he had also discussed that, and that it may be more logical to specify a complete changeout of the fluorescent lighting.

3. Difference in "Technician" versus "CADD Operator" hours in drawing preparation.

Davenport stated that we anticipate using a CADD Operator to prepare the necessary one-line diagrams, but will use a Technician (Designer) to prepare the drawing mark-

Richard Champaign 25 March 1993 Page 2

ups under the supervision of an Engineer or Senior Engineer.

Richard identified the reviewers of the MOD as:

- Julian Delgado (WSMR)
- Dan Ellis (Ft. Worth COE)
- Tony Battaglia, (Mobile COE)

Richard requested that copies of correspondence between EMC and Julian be sent to Tony and himself. It was suggested that we use the terms "planning documents" or "planning concepts" rather than "design" in our submittal language, since our work is not a preliminary design.

The proposed amount was accepted.

Richard said we should expect the Modification in one week.

Paul J. Kauffman

Action Required:

Copies to:

Don Davenport Paul Kauffman

File

If any portion of this confirmation notice is incorrect, please notify us immediately. If correspondence is not received to the contrary within 14 days, it wil be assumed that the decisions and conclusions, and status outlined in this confirmation notice is incorrect.

APPENDIX B PROGRAM DOCUMENTATION SUPPORT DATA

1. COMPONENT ARMY	FY 1996 MILITARY CO	ONSTRU	CTION PROJE	ECT DATA	2. DATE 3 AUG 93
3. INSTALLATION AND LOCATION White Sands Missile Range, New Mexico			4. PROJECT TITLE ECIP HVAC / Lighting Upgrade - Building P-300		
5. PROGRAM ELEMENT	7. PROJECT NO. 8. PROJECT CO 650				
	9. COST ES	STIMATES			
Γ	ГЕМ	U/M	QUANTITY	UNIT COST	COST (\$000)
Primary Facility: a. Convert 7 air handling units (AHUs) and air distribution systems to variable air volume (VAV). b. Replace one air-cooled chiller with a water-cooled chiller. c. Install a 1,000 ton-hour chilled water thermal storage system. d. Replace standard fluorescent lamps and ballasts with reduced-wattage fluorescent lamps and ballasts.					524
Supporting Facilities: Design Cost (6%) Estimated Contract Cos	LS			<u>31</u> 555	
Contingency (10%)					56
Subtotal					611
Supervision, Inspection and Overhead (5.5%) Category E Equipment			ļ		34 0
TOTAL REQUEST				645	

10. DESCRIPTION OF PROPOSED CONSTRUCTION

TOTAL REQUEST (ROUNDED)

The proposed construction on building P-300 at the White Sand Missile Range consists of the following:

- Convert four single zone and three dual-duct air handling units to VAV systems by installing variable air volume mixing boxes and variable frequency drives. Perform all necessary mechanical, electrical, and support work;
- Replace a 100 ton air-cooled chiller with a new 100 ton water-cooled chiller. Connect the new chiller to an existing cooling tower. Perform all necessary mechanical, electrical, and support work;
- Install a 1,000 ton-hour chilled water thermal storage system and perform all mechanical, electrical and support work to integrate the thermal storage system into the existing chilled water system;
- Replace 2,545 standard 4 ft. fluorescent lamps with reduced-wattage fluorescent lamps;
 replace 1,263 standard fluorescent ballasts with reduced-wattage ballasts.

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UNTIL EXHAUSTED

PAGE NO. 1

650

FOR OFFICIAL USE ONLY

(WHEN DATA IS ENTERED)

1. COMPONENT ARMY	FY 1996 MILITARY CONSTRUCTION	2. DATE 3 AUG 93	
3. INSTALLATION AND LOCA White Sands Missile Rang			
4. PROJECT TITLE ECIP HVAC	C / Lighting Upgrade - Building P-300	5. PROJECT NU	JMBER

11. REQUIREMENT

PROJECT:

Conversion of the existing single zone AHUs, dual-duct AHUs, and ductwork from constant volume air systems to variable air volume systems; the replacement of a 100 ton air-cooled chiller with a water-cooled chiller; installation of a 1,000 ton-hour chilled water thermal storage system; and the replacement of standard fluorescent lamps and ballasts with reduced-wattage lamps and ballasts. Reference Drawing Nos. M-1 through M-12 for locations and details regarding the conversion of 7 air handling units and air distribution systems to variable air volume. Reference Drawing No. M-13 for the piping schematics regarding the installation of a 100 ton water-cooled chiller and a 1,000 ton-hour chilled water thermal storage system.

REQUIREMENT:

This project is required to reduce the natural gas and electrical consumption of the air handlers by reducing the air flow rates through variable volume air flow technology. This project is also required to reduce building electrical energy consumption of the lighting and air conditioning chillers by installing new equipment with improved efficiency. This project is also required to reduce the WSMR electrical demand charges via the installation of a chilled water thermal storage system to shift the chilled water equipment load to the off peak period.

CURRENT SITUATION:

The air system in building P-300 was designed to handle high equipment heat gains in mission activity spaces. Over the years, most of the original mission equipment has been replaced with reduced wattage equipment. There have been no adjustments to fan supply air rates, although the supply air flow rates to various spaces have been adjusted many times. Most office areas are supplied by both the dual-duct AHUs and the single-zone AHUs via underfloor plenums. Overcooling occurs in these office areas due to control problems.

Building P-300 is served by 8 chillers. The 8 chillers are connected to a chilled water loop that serves the entire building, and operate 24 hours per day. This adds to the Main Post peak electrical demand. The main portion of the building is equipped with one 165 ton and one 200 ton electric centrifugal chiller, each served by a cooling tower. Six air-cooled chillers are located outside between the east and west additions. The normal sequence of chiller use is one of the two centrifugal units plus a single 50-ton air-cooled chiller, augmented by one of two 100-ton air-cooled chillers as necessary. The existing 200 ton centrifugal chiller is 10 years old and has approximately 13 years of remaining life. The existing 165 ton centrifugal chiller is original building equipment, and is used occasionally in place of the 200-ton chiller. The cooling load varies from a low of approximately 44 tons in winter to a summer high of 210 tons. Seldom are more than two chillers required to meet the load.

Building P-300 is equipped with a mixture of standard fluorescent lamps and ballasts and reduced-wattage lamps and ballasts.

DD FORM 1391c 1 DEC 76 PREVIOUS EDITIONS MAY BE USED INTERNALLY
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PAGE NO. 2

(WHEN DATA IS ENTERED)

1. COMPONENT ARMY

FY 1996 MILITARY CONSTRUCTION PROJECT DATA

2. DATE 3 AUG 93

3. INSTALLATION AND LOCATION

White Sands Missile Range, New Mexico

4. PROJECT TITLE

ECIP HVAC / Lighting Upgrade - Building P-300

5. PROJECT NUMBER

IMPACT IF NOT PROVIDED:

If this project is not funded, a reduction of 5,488 MBtu/yr cannot be achieved. Excessive amounts of natural gas and electricity will continue to be used, and there will be no contribution to energy reduction goals established for U.S. Army facilities by Army Headquarters.

ADDITIONAL:

This project complies with the scope and design criteria of CEHSC-FU-M "Energy Conservation Investment Program (ECIP) Guidance," that were in effect 13 November 1992. The project has a Savings to Investment Ratio (SIR) of 2.3, a simple payback of 5.9 years, and an Adjusted Internal Rate of Return of 8.51%. The implementation of this project will provide an annual energy savings of 5,488 MBTU and an annual total dollar savings of \$104,325.

Project validation will be through the use of electric meters on the existing UPS system to record electric consumption at Building P-300.

ESTIMATED CONSTRUCTION START:

OCT 1996

INDEX: 1999

ESTIMATED MIDPOINT OF CONSTRUCTION:

JAN 1997

INDEX: 2010

ESTIMATED CONSTRUCTION COMPLETION:

APR 1997

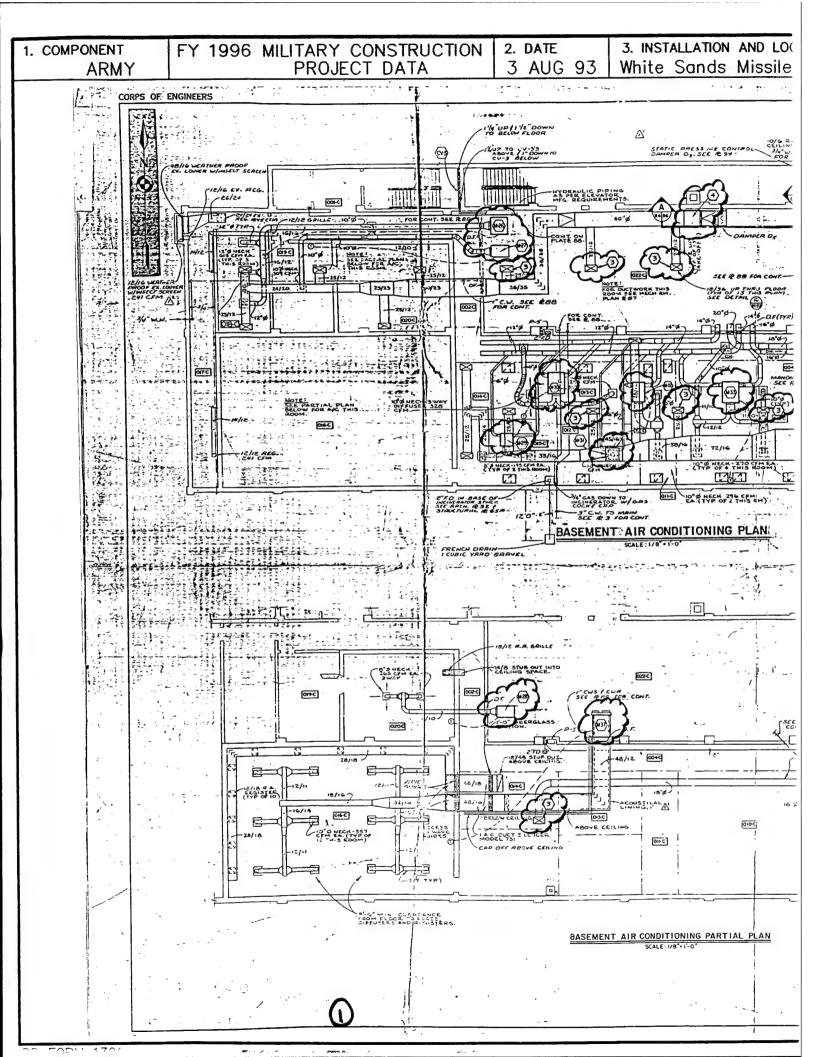
INDEX: 2016

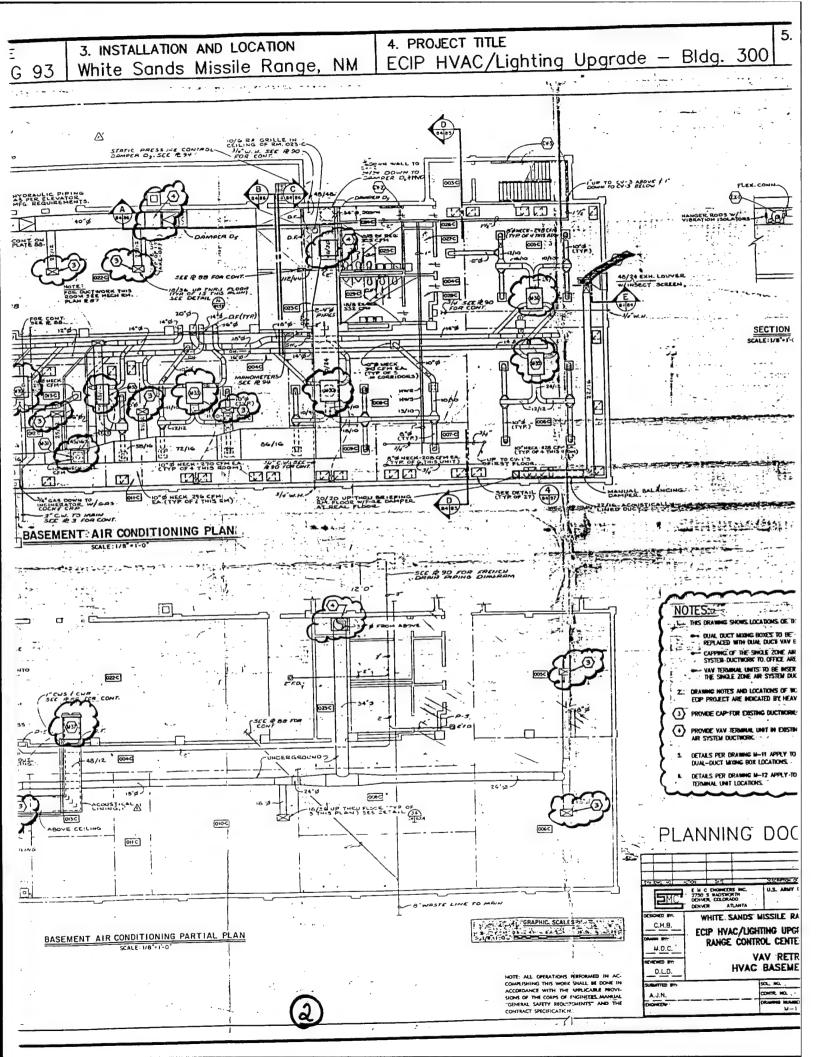
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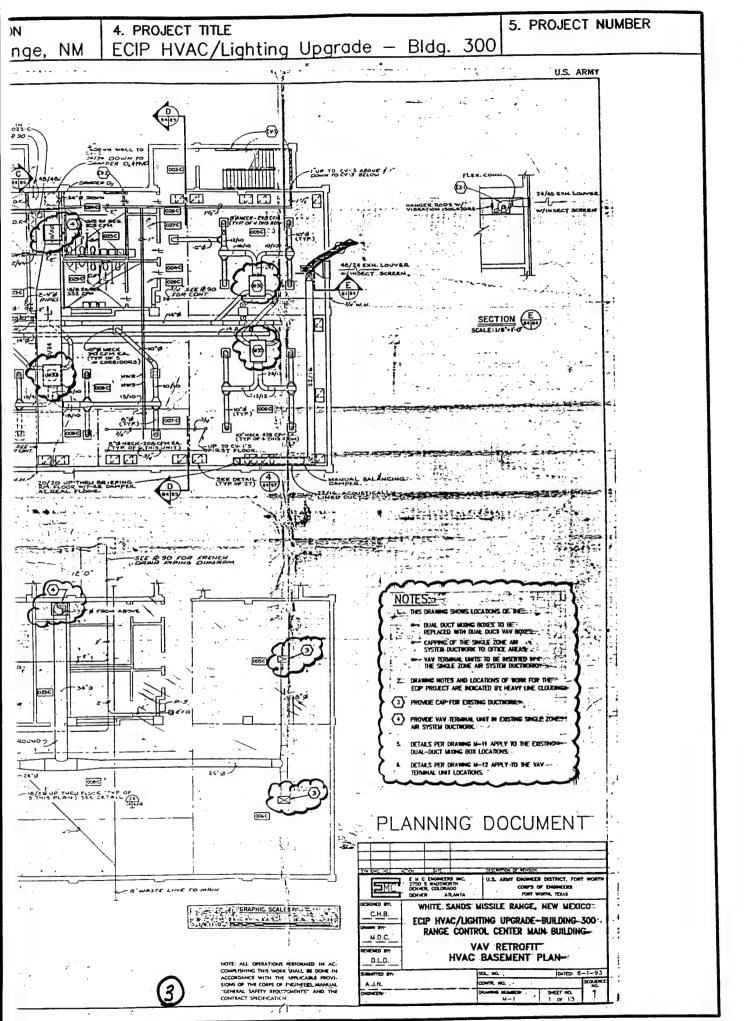
PREVIOUS EDITIONS MAY BE USED INTERNALLY UNTIL EXHAUSTED

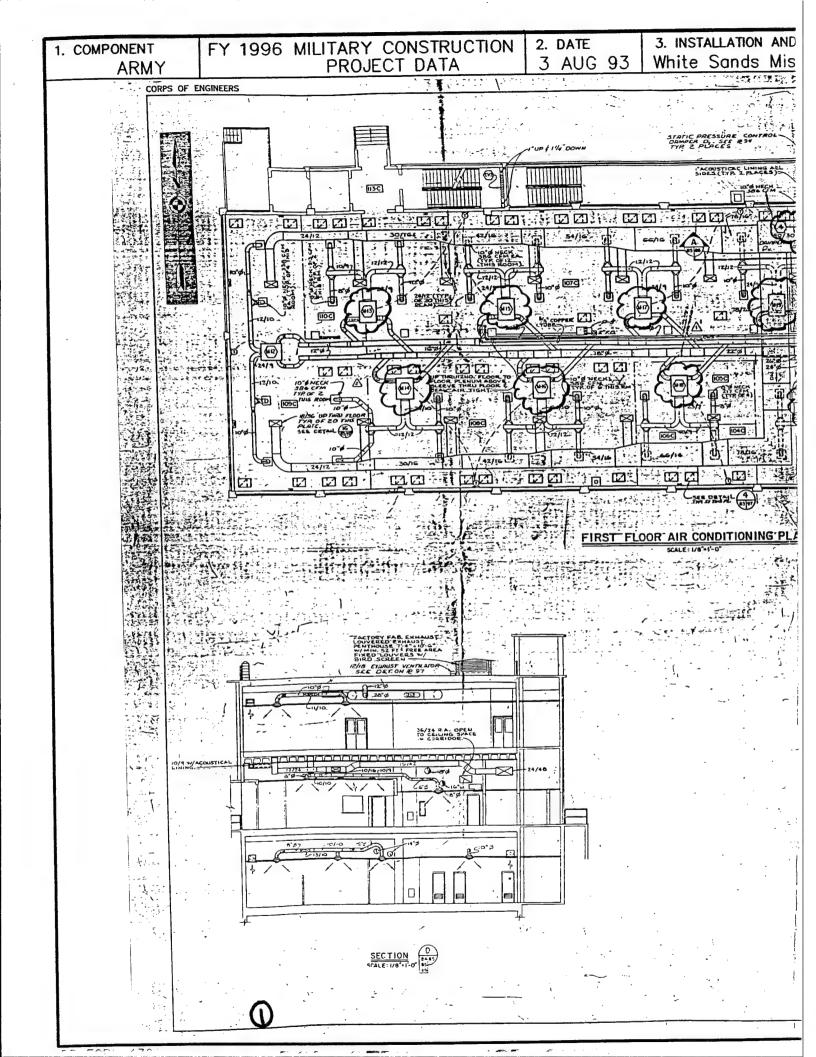
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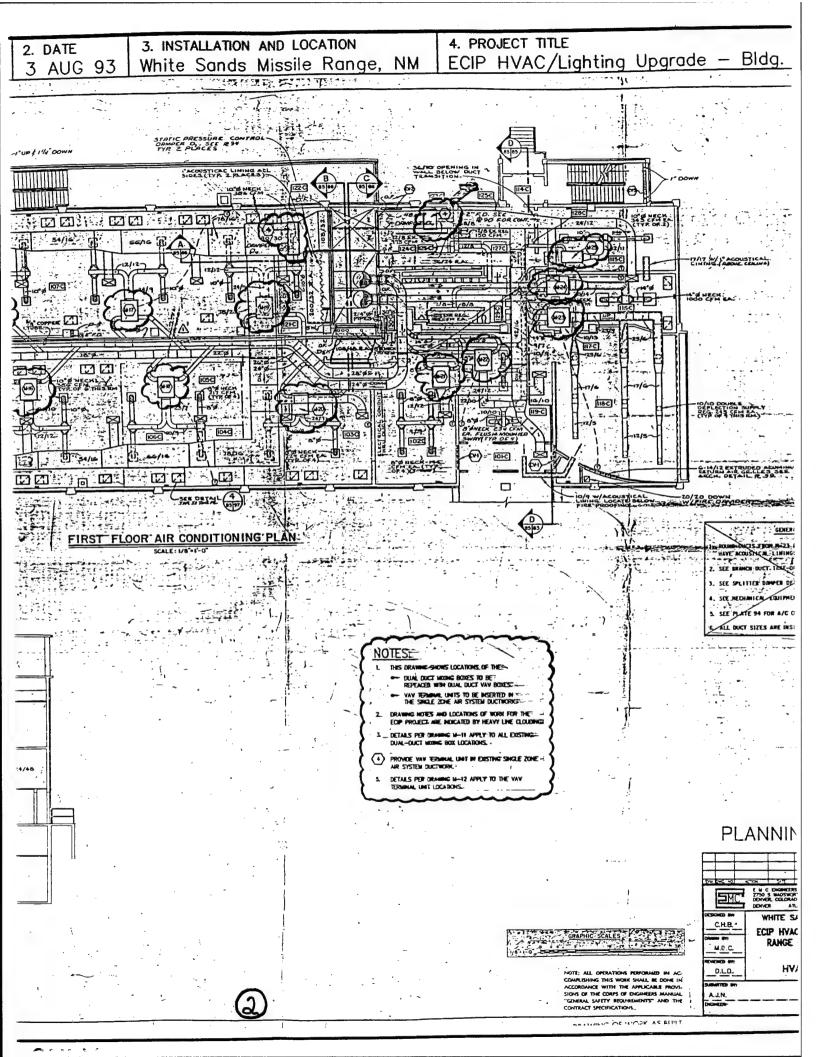
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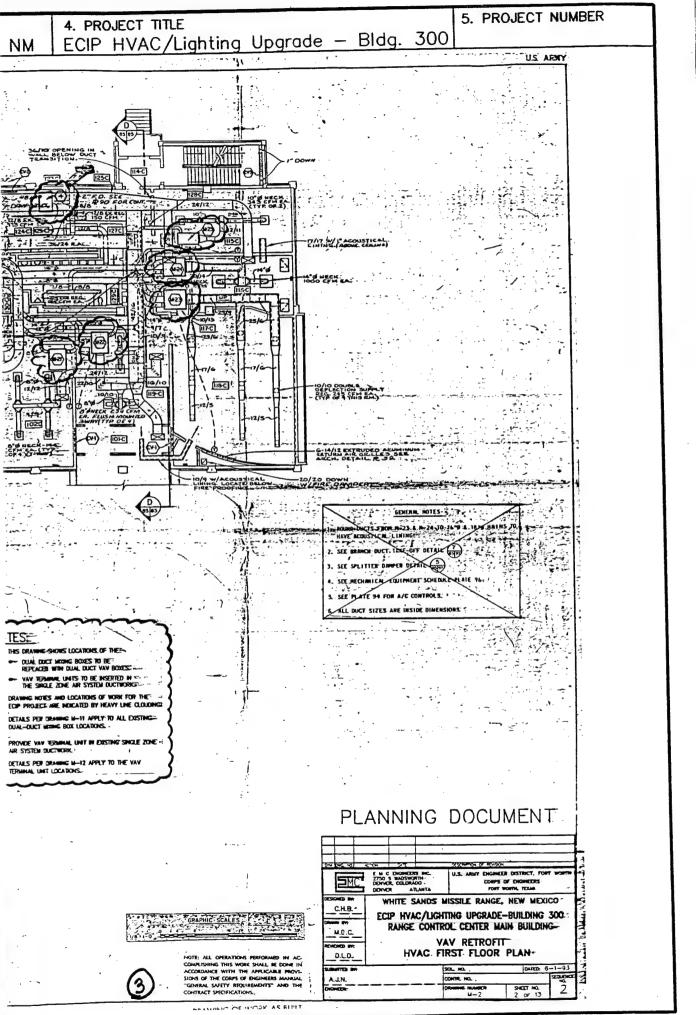


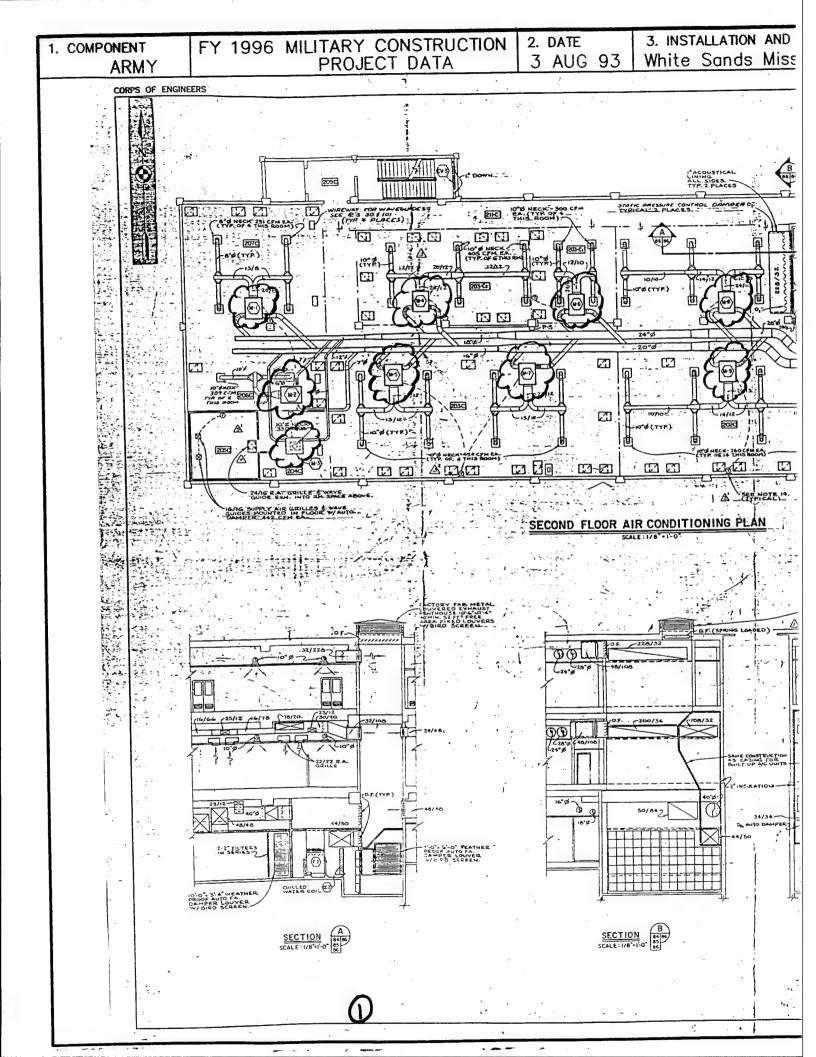


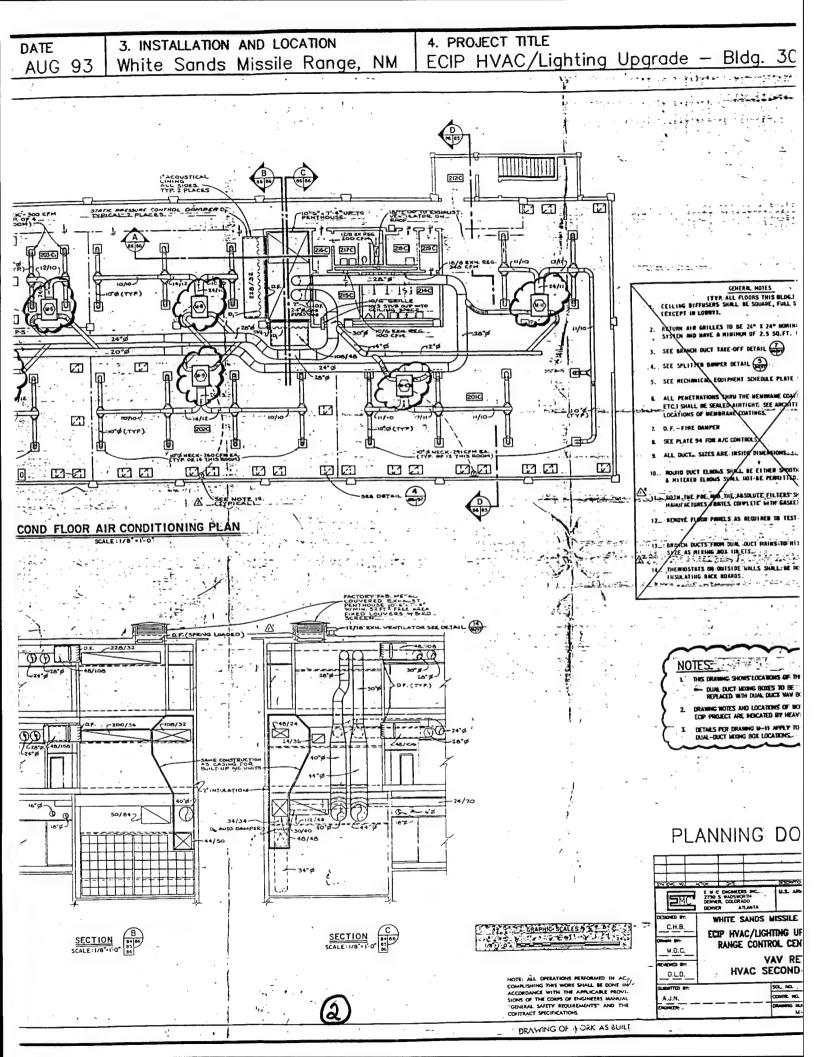


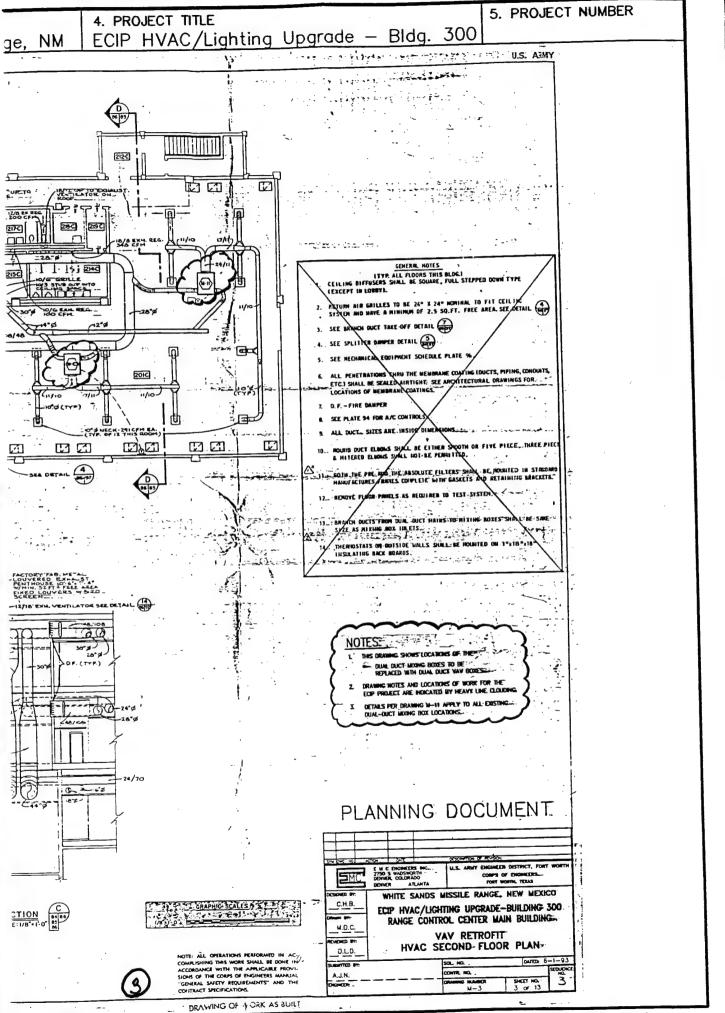


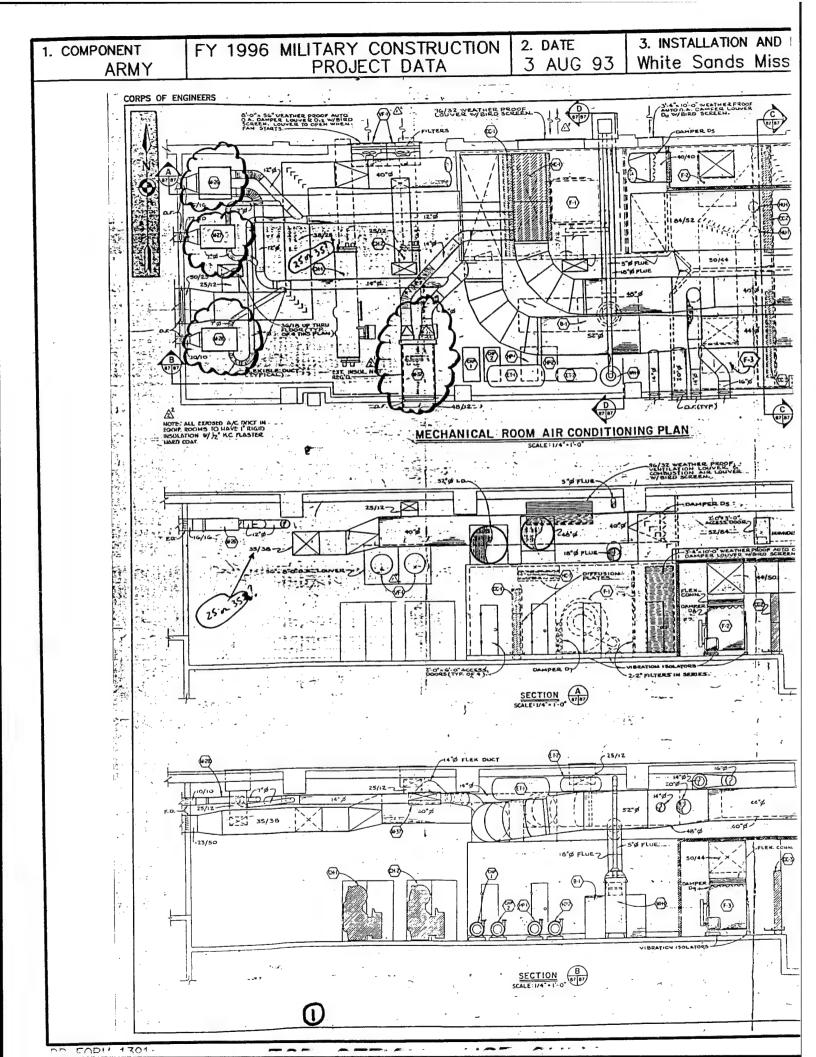


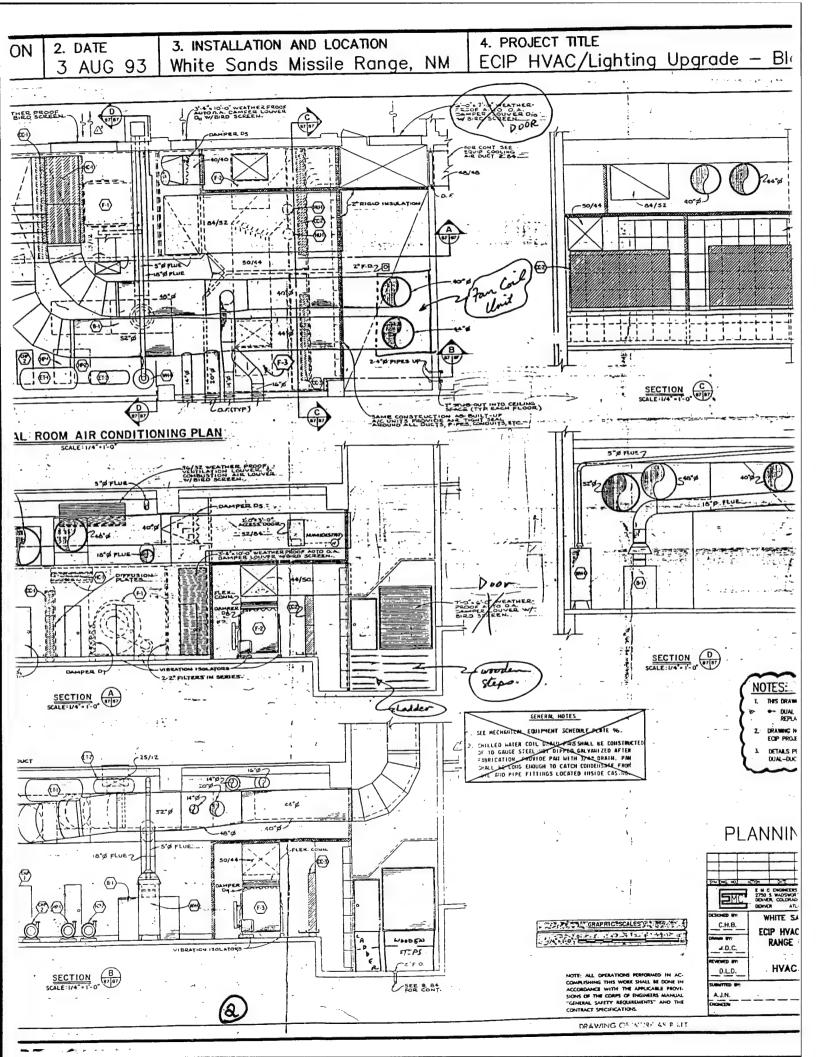


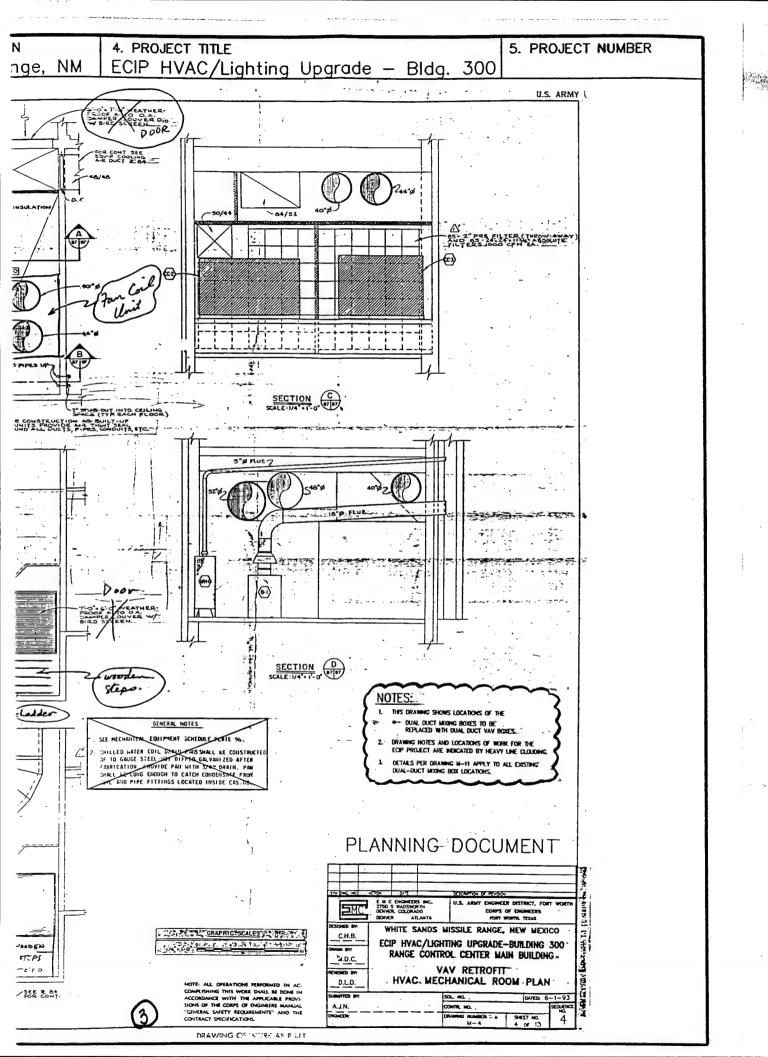


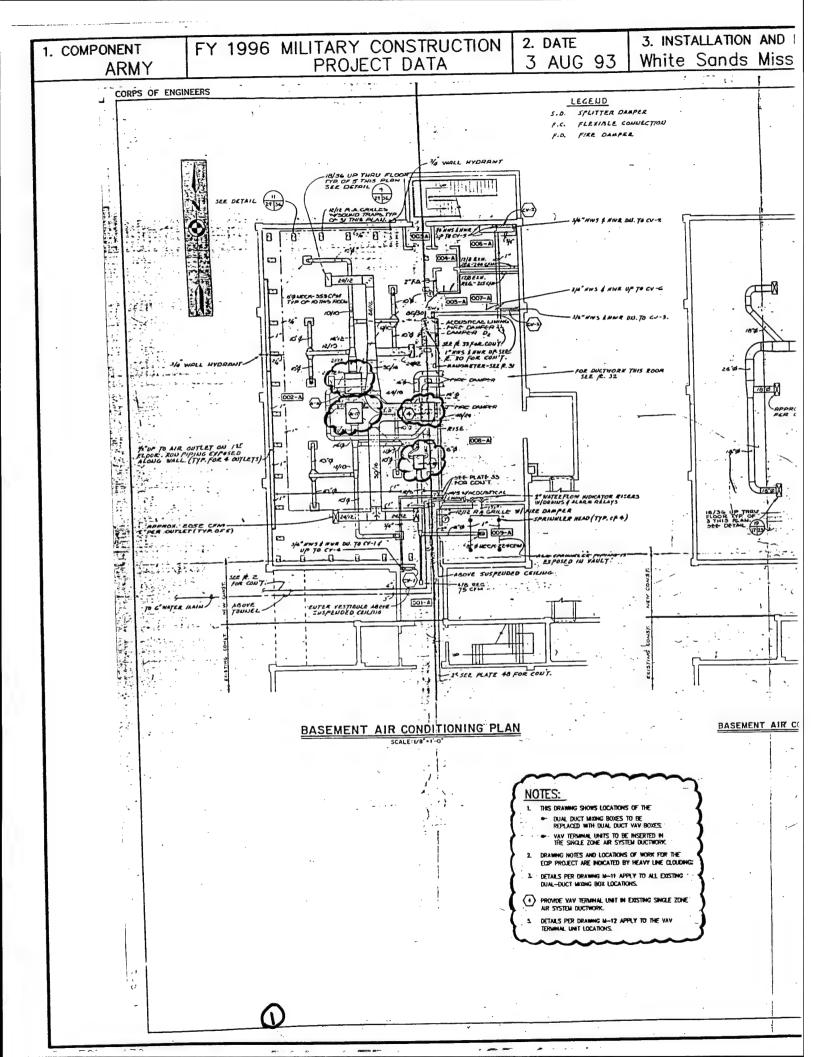


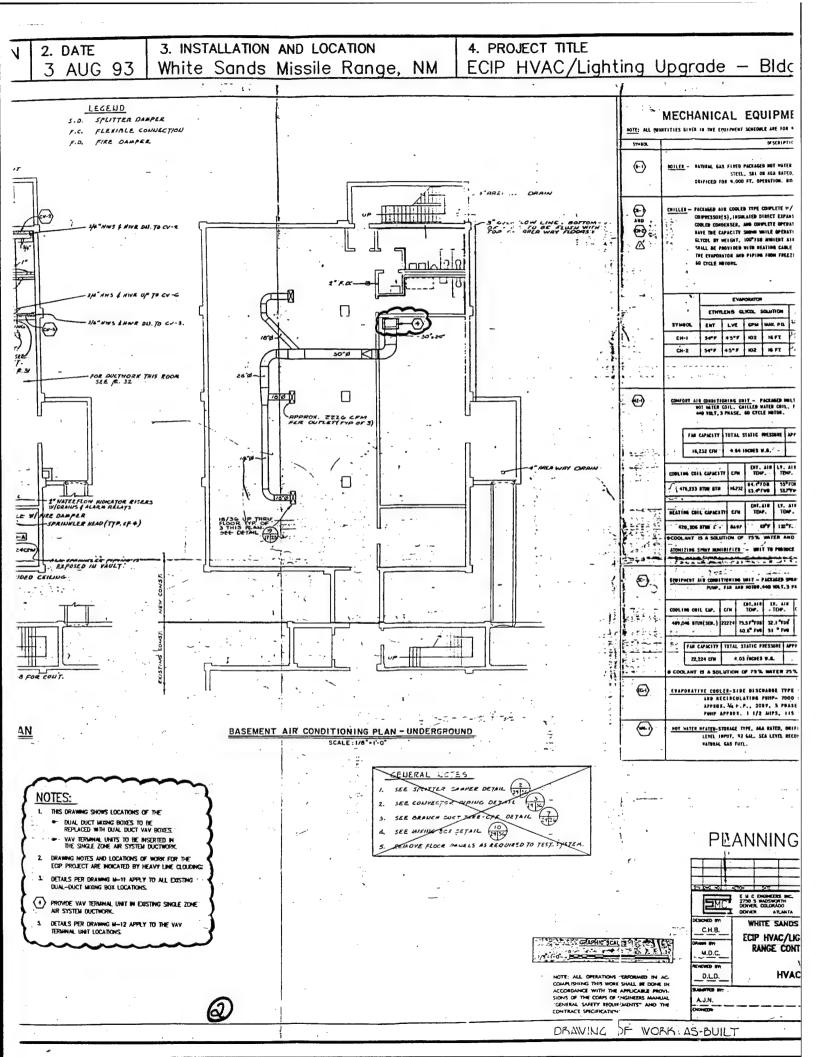


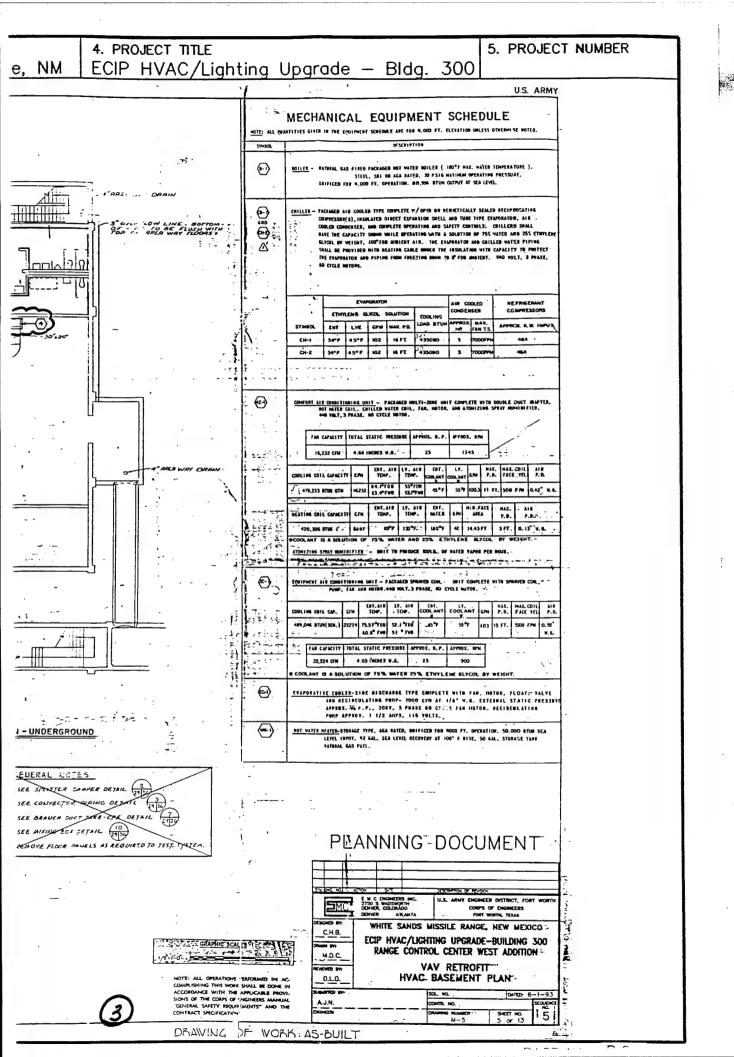


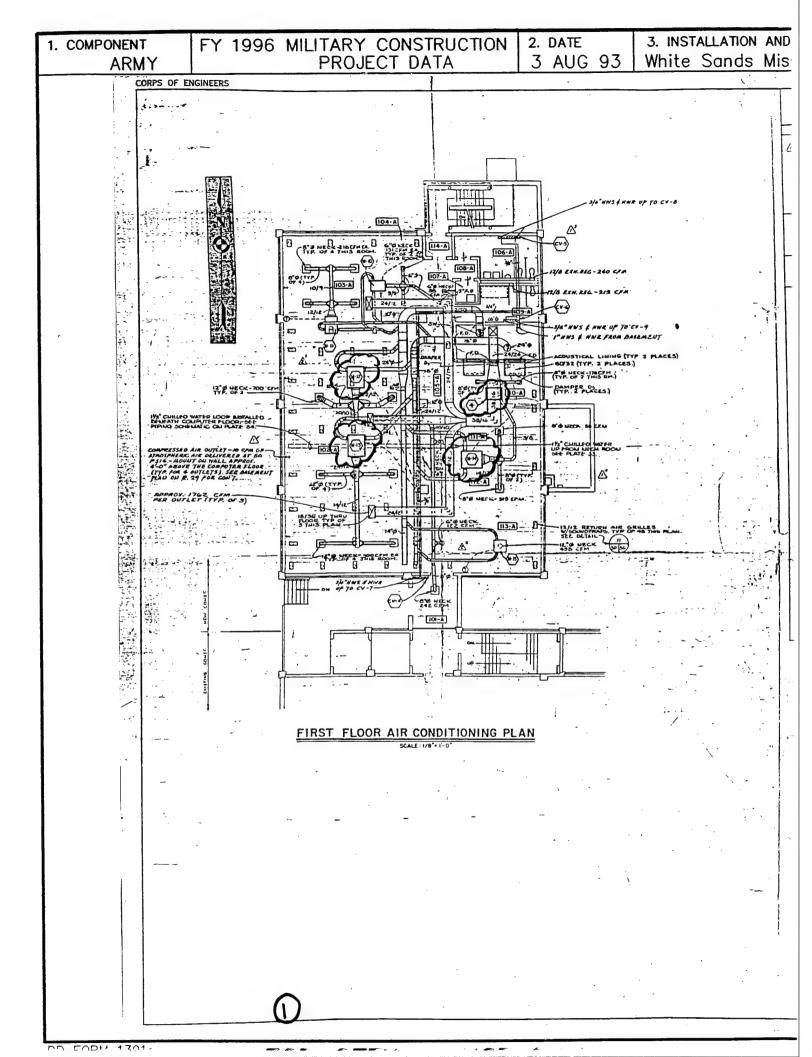












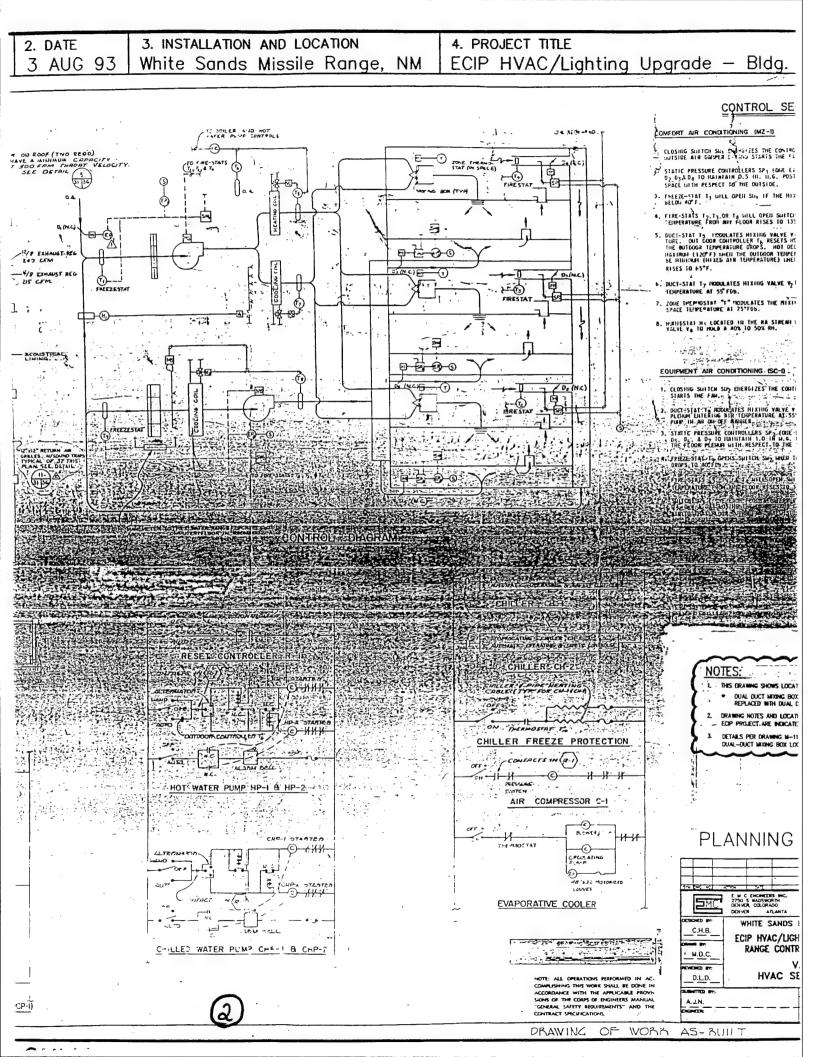
	3. INSTALLATION AN	ID LOCA	TION	4. PROJECT TI			5.
93	White Sands M	issile f	Range, NM	ECIP HVAC	/Lightii	ng Up	ograde - Bldg. 300
-						:	
	· · · · · · · · · · · · · · · · · · ·		MECHANICAL EQU	IPMENT SCHEDULE	(CONT.)	MECH	IANICAL EQUIPMENT SCHEDULE (C
	·	ZYHBOL	POWER FAILURE TIMED RESET COTE	DESCRIPTION X L ER		SYMBOL	DESCRIPTION PUNTS - CENTRIFUGAL, MORIZONTAL, END SUCTION, 1750 RPM.440 VOLT, 3 PHASE, 5
		△ (n-)	BUCHNIATIC CO FL FC	TRICAL TYPE CONTROLLER SHALL RE: I M A TIMED SEQUENCE (ADJUSTABLE POWER FAILURE.	START THE AIR UP TO IZ MINUTES)	(HP-I)	STHEOL SHE FT. HEAD APPROX. E.P. FLUID TOP.
						(m)	HP-1 62 42 1½ 180 f HP-2 62 42 1½ 180 f CHP-1 204 77 7½ 45 f
. 9/4"HIVS 4 HW	איז סך קע ד					· •	CH-1 204 77 772 45 F CH-2 204 77 772 45 F
	- ·	(e)	DEMINERALIZER PACKAGED MIXED-MET NECESSARY CONTROL ME CAPABLE OF COM	R. AUTOMATIC REGENERATING TYPE COIL. FOR COMPLETELY AUTOMATIC OPER- TRUDUSLY PRODUCING IS GPH OF DE- MLITY FROM IMPUT OF RAW WATER AS	MPLETE WITH ALL ATION UNIT SHALL MENERALIZED WATER		NOT WATER CIRCULATING POMP - CENTRIFUGAL-IN-THE-LINE TYPE, 2 SPM AT 20 F 1/12 E.P., MOTOR, 1758 SPM, 915 NOLT, 3 PRASE, 60 CYCLE MOTOR.
			OF 200,000 DAME ON SPECIFICATION	CLITY FROM IMPUT OF RAW WATER AS	SHOWN IN THE : " .	(mcp):	
16-240 CF#		⊙	. BECEIVER. MIT	MPLETE WITH MOTOR, COMPRESSOR, 1 TO PRODUCE 24 CFM OF ATMOSPHERIC L. 73 MP. WHOT, 3 PRASE. 60 CYCL	C AIR BELIVERED		
16-213 CFM	· .						
	- !						
f HWR'UP 70'C HWR FROM BA					<u>.</u>		
AL LINING (TY				• ·	ئ س م		
-176CFH THIS RM.)							
Bees)			-				CONVECTORS- FINNER THRE COMPLETE WITH NAMED AND AND MENT, 10 F
se cen		-				THRU	STHOOL CAP. STUS EXT. WATER SEPTS APPROL. APPRO.
O WATER -	- •	j				(m)	C7-1 SSI2 180"7 8" 18" 28"
\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				•	:		C1-4 9514 180°7 8 25 44 C1-5 13220 180°7 8 25 64
					Si salahat Hidi		C1-6 9935 180 ⁹ 7 8 21 ⁶ - 44 C1-7 10927 180 ⁹ 7 8 26 46
			3				C1-8 14277 18077 18" 25" 84" - C1-9 5923 18077 6" 25" - 44"
TAIL OF	RILES	4.		er e	* * * * * * * * * * * * * * * * * * *	-	The state of the s
- We be						1	
					-		ETPANSION TABLE A.S.M.E. CONSTRUCTED, 30 PSIG NORTHM PRESSURE, COMPLE INSPECTION OPERING.
			~ ~		. 40		STREAM CAPACITY E1-1 120 GAL
-					/ *	(ET-2)	II-2 24 EAL
					. / ===================================		MISSING NOTES - NECHANICAL CONSTANT VOLUME TYPE WITH BISCHARGE AS SHOWN TALTY CHAMBER SECTION, NECHANICAL CONSTANT VOLUME BEAULATOR S. SECTION.
-				~		THRU	SYMBOL TOTAL CEN SYMBOL TOTAL CEN SYMBOL 7
						W-18	N-1 1165 N-8 1662 N-15 N-2 518 N-9 450 N-16
•			CHOTTS.	~~~	`		H-3 - 316 H-10 - 360 H-17
•			NOTES:	IDIS LOCATIONS OF THE	} .		N-5 216 N-12 1986
			REPLACED T	MIXING BOXES TO BE WITH DUAL DUCT VAY BOXES. *** ALL LIMITS TO BE INSERTED IN	5.		M-6 476 N-12 2000 M-7 311 H-14 978
			THE SHIGE 2 DRAWING HOTES	ZONE AIR SYSTEM DUCTWORK. AND LOCATIONS OF WORK FOR THE	} .		
		_	ECIP PROJECT AS T DETAILS PER DRA	BE INDICATED BY HEAVY LINE: CLOUDING. HING II—IF APPLY TO ALL EXISTING	3		
			(4) PROVICE VAY TO	ing box locations. Buildle unit in Eqsting single 20NE) .	. ~	PLANNING DOCL
			AIR SYSTEM DUC 5. DETAILS PER DIV	TWORK. Heric H=12 apply to the vav	.}		
			TERMINAL UNIT L	SCHIONS.			STATE OF STA
`							E W C DIGHEDS INC. U.S. ABOY DIGHE DEMOR COLUMN CO.
			•				OCH R WHITE SANDS MISSILE RANGE
		1			GRAPHIC'S	CALES	ECIP HVAC/LIGHTING UPGRADE RANGE CONTROL CENTER W
				<u>[//60</u>	1-0.		VAV RETROFI
		•	-		NOTE: ALL OPERATION COMPLISHING THIS WO ACCORDANCE WITH T	ORK SHALL BE DON THE APPLICABLE PI	E IN SUB-ITTED SY: SCIL. NO.
•	•				SIONS OF THE CORPS ("GENERAL SAFETY REC CONTRACT SPECIFICAT	WIREMENTS" AND	AJA. COMME MA. THE DESMEDE DESMER MA. DESMEDE MARKET
					DRAWILL	O= 11/0	RL AS-RIMIT

5. PROJECT NUMBER 4. PROJECT TITLE ECIP HVAC/Lighting Upgrade - Bldg. 300 U.S. ARMY MECHANICAL EQUIPMENT SCHEDULE (CONT.) EQUIPMENT SCHEDULE (CONT.) STHEOL 25558127109 CONTROLLER ELECTRICAL TYPE CONTROLLER SHALL RESTART THE AIR SYSTEM IN A TIMED SEQUENCE INDUSTABLE UP TO 12 MINUTES) " OF A POWER FAILURE. HP2 RUID TOP HP-1 62 **€**₽2 NOT WATER CIRCULATING PROMP - CENTRIFUGAL-IN-TWE-LINE TYPE, 2 674 AT 20 FT. NEAD. APPROX.
1/12 E.P. MOTOR, 1750 EPM, MS VOLT, 8 PMASE, 40 CTCLE MOTOR. (MCP) THE COMPLETE WITH MOTOR, COMPRESSOR, SEPARATOR, SO CAL ARE MOTE TO PRODUCE 29 CFM OF ATMOSPHERIC AIR DELIVERES APPOSE, 75 MP. 480Y, 2 PHASE, 60 CYCLE. CONVECTORS— FINITE THRE COUPLITE WITH NAMED, MODER AND AIR VENT, NO F MATER T.B., 3 FT. MALL ₩ APPROX. APPROX. ሾ 28 1207 C7-1 CV-2 12086 180°F **€~** 26 WALL BONG TYPE EY-3 11016 CV-9 3574 THE PERSON TYPE CY-S 15230 1007 26" 1807 2 48 £7-7 10927 CT-8 The state of the s -----ESPANSION TABLE A.S.M.E. CONSTRUCTED, 30 PSIG WORKING PRESSURE, COMPLETE WITH SIGHT DESPECTION OPEDIDG. (ET-1) ET-1 120 GAL €T-2 ET-2 24 GAL بالأالد حريجه يؤيرون بالشيرش يولي HITING POTES- NECEMBRICAL CONSTANT VOLUME TYPE WITH DISCHARGE AS SHOWN, UNIT TO COMMISS OF THAT COMMISS SECTION, MECHANICAL CONSTANT VALUME REGULATOR SECTION, AND A ATTERNATION SECTION. (H-1) TOTAL CEN TOTAL CIN THRU TRIAL COM 166.2 H-15 493 M-18 **\$30** 14-16 17 57 518 H-2-H- 10 N- 17 1797 316 H-3 14-18 H- 11 874 16-1 202 14-5 254 H- 12 1886 S 9404S LOCATIONS OF THE 2000 DUCT MIXING BOXES TO BE

ZE WITH DUAL DUCT VAV BOXES. — Tribual units to be inserted in Higle Zone ar system ductiors. TIES AND LOCATIONS OF WORK FOR THE CT ARE INDICATED BY HEAVY LINE-CLOUDING. F ORAMING MINT APPLY TO ALL EXISTING MICHIG BOX LOCATIONS. PLANNING DOCUMENT Y TERMOUL UNIT IN EXISTING SINGLE ZONE. DUCTYORK P DRAWING M-12 APPLY TO THE VAV HE LOCATIONS. E M C DIGNETES INC. 2750 S WADSWORTH DENYER, COLERADO DENYER ATLANTA U.S. ARMY ENGINEER DISTRICT, FORT WORT **⊃**MC WHITE SANDS MISSILE RANGE, NEW MEXICO C.H.B. ECIP HVAC/LIGHTING UPGRADE-BUILDING 300 -GRAPHIC SCALES RANGE CONTROL CENTER WEST ADDITION M.D.C. **VAV RETROFIT** HVAC FIRST FLOOR PLAN NOTE: ALL OPERATIONS PREFORMED IN AC-COMPLISHING THIS WORK SHALL BE DONE IN ACCORDANCE WITH THE APPLICABLE PROVI SIONS OF THE CORPS OF ENGINEERS MANUAL "CONERAL SAFETY REQUIREMENTS" AND THE D.LD. SOL HO. IOUDIC NO. 6 CONTRACT SPECIFICATIONS DR MVILL つ= 11/10 凡人 15- RI III T

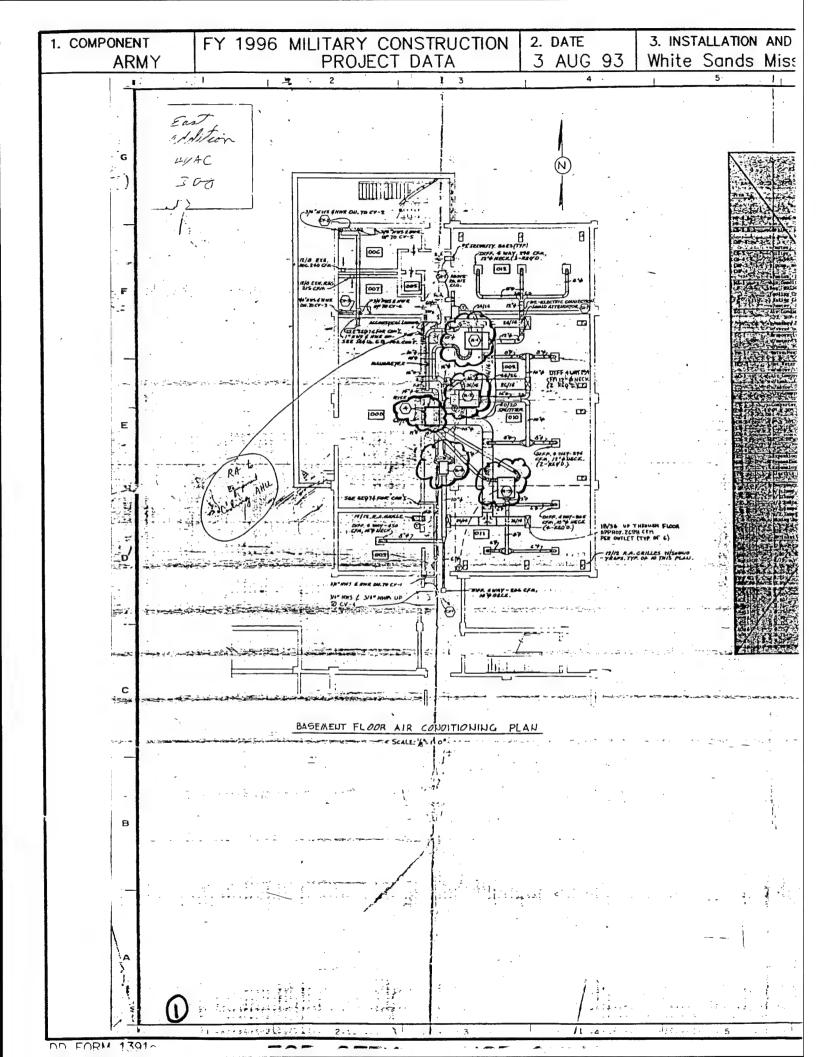
FY 1996 MILITARY CONSTRUCTION PROJECT DATA 3. INSTALLATION AND I 2. DATE 1. COMPONENT 3 AUG 93 White Sands Missi **ARMY** CORPS OF ENGINEERS SCILER B-I COMFORT AIR CONDITIONING (MZ-II) MOTER OF CONTROL AIR COMPRESSOR F RESURELY CHILLED WATER PUMP CHE-1 8 POTCA EQUIPMENT AIR CONDITIONING (SC-I) HOT WATER CIRCULATING PUMP(HWCP-I)

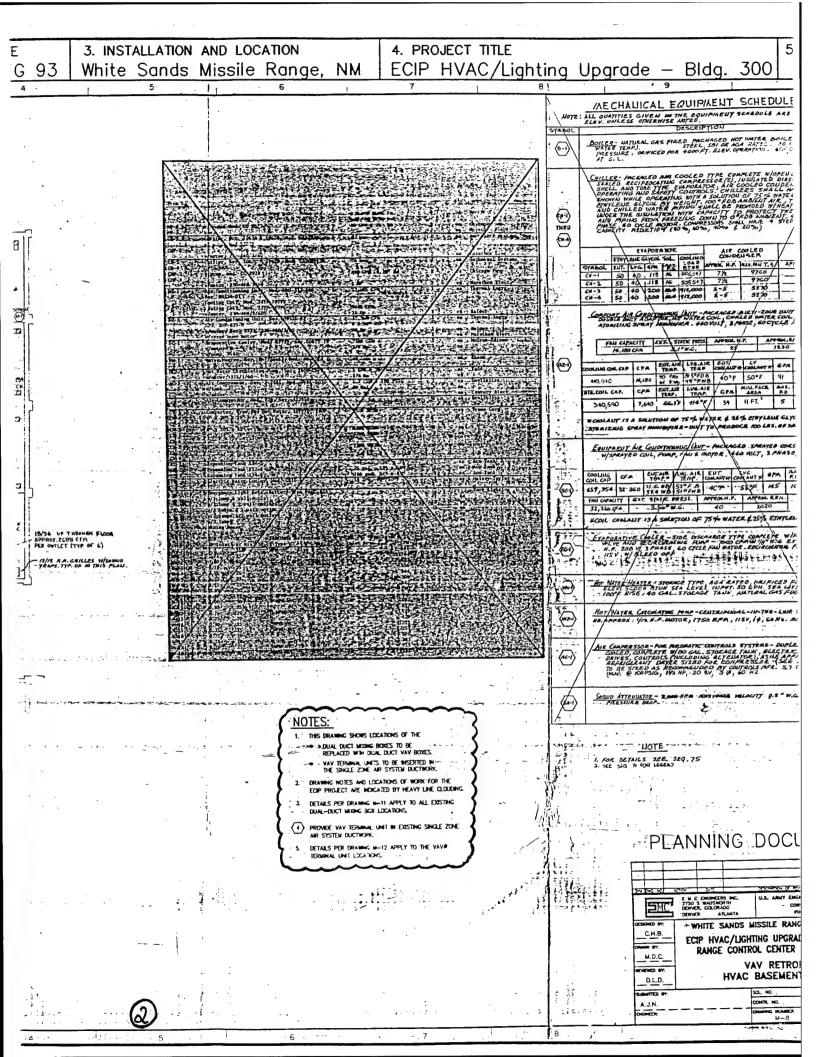
DD FORM 1301~



4. PROJECT TITLE PROJECT NUMBER ECIP HVAC/Lighting Upgrade - Bldg. 300 NM U.S. ARMY CONTROL SEQUENCE COMPORT AIR CONDITIONING (MZ-I) STATIC PRESSURE CONTROLLERS SP. 40HE EACH FLOOR MOLIGATE DAMPERS OF 63A DA TO HARMAIN 0.5 III. II.6. POSTIVE STATIC PRESSURE IN THE SPACE INTH RESPECT TO THE OUTSIDE. FEEEZE-STAT TI WILL OPEN SW, IF THE HIXED AIR TEMPERATURE GROPS BELOW ACT. FIRE-STATS TO TO TO WILL OPEN SHITCH SHE LINER THE RETURN AIR CHIPPRATURE FROM MIT FLOOR RISES TO 135°F. 3 EUC:-STAT TO 1250LATES HIXING VALVE Y, 10 OLINIAIN HOT DECK LEIPPEN TURE. OUT COOR CONTROLLER TO RESETS HOT DETR CONTROL POINT UP SS 7 HE GOTTOOK TEMPERATURE OFONS. HOT DECK TEMPERATURE SHALL REACH HAZIMAH (1267) LIKEL THE OUTCOOK TEMPERATURE CAKES TO 27 F AND SHALL BE CHINICAN (HIZES AIR TEMPERATURE) HARL THE OUTCOOK TEMPERATURE DUCT-STATE TO PRODUCATES HIXING VALVE NOTO PRAINTAIN THE COLD CECK TEMPERATURE AT 55 FGB. ZONE THEPPOSTAT "T" HODULATES THE HIXING BOX DRIPERS TO HARTTAIN SPACE TEMPERATURE AT 75"FOB. HISTIGSTEE HY LOCATED IN THE RESTREME WILL CONTROL TWO POSITION YALVE $v_{\rm d}$ 10 Hole a 40% 10 50% RH. MET TO THE PARTY OF THE PARTY O EQUIPMENT AIR CONDITIONING (SC-D : 1 - 1 - 1-CLOSHIG SUITON SEP, DIERGIZES THE CONTROL CIRCUIT THRU EP, MID CONTROL CIRCUIT PROCESSOR. CONTROL LERS SUP, CONTROL AND CONTROL STATIC PRESSUR. CONTROL LERS SUP, CONTROL AND CONTROL STATIC PRESSUR. THE FLOOR PLEASE WITH A CONTROL STATIC PRESSUR. THE FLOOR PLEASE WITH RESPECT. TO THE SPACE AND CONTROL CIRCUIT THRU EP, MID CONTROL CIRCUI NOTES: THE DRAWING SHOWS LOCATIONS OF THE DRAWING HOTES AND LOCATIONS OF WORK FOR THE THE ECO PROJECT. ARE INDICATED BY HEAVY LINE CLOUDING DETAILS PER DRAWING II—11 APPLY TO ALL EXISTIN DUAL—DUCT MIXING BOX LOCATIONS. CHILLER FREEZE PROTECTION AIR COMPRESSOR C-I PLANNING DOCUMENT. THE PROSTAT CPCLS ATING E M C ENGINEERS INC. 2750 S WADSWORTH DEHVER, COLORADO DEHVER ATLANTA **⊃**MC EVAPORATIVE COOLER WHITE SANDS MISSILE RANGE, NEW MEXICO C.H.B. ECIP HYAC/LIGHTING UPGRADE-BUILDING 300 RANGE CONTROL CENTER WEST ADDITION M.D.C. VAV RETROFIT HVAC SECOND FLOOR PLAN D.L.D. AJN. DRAWING OF WORK AS- BUII

D 40



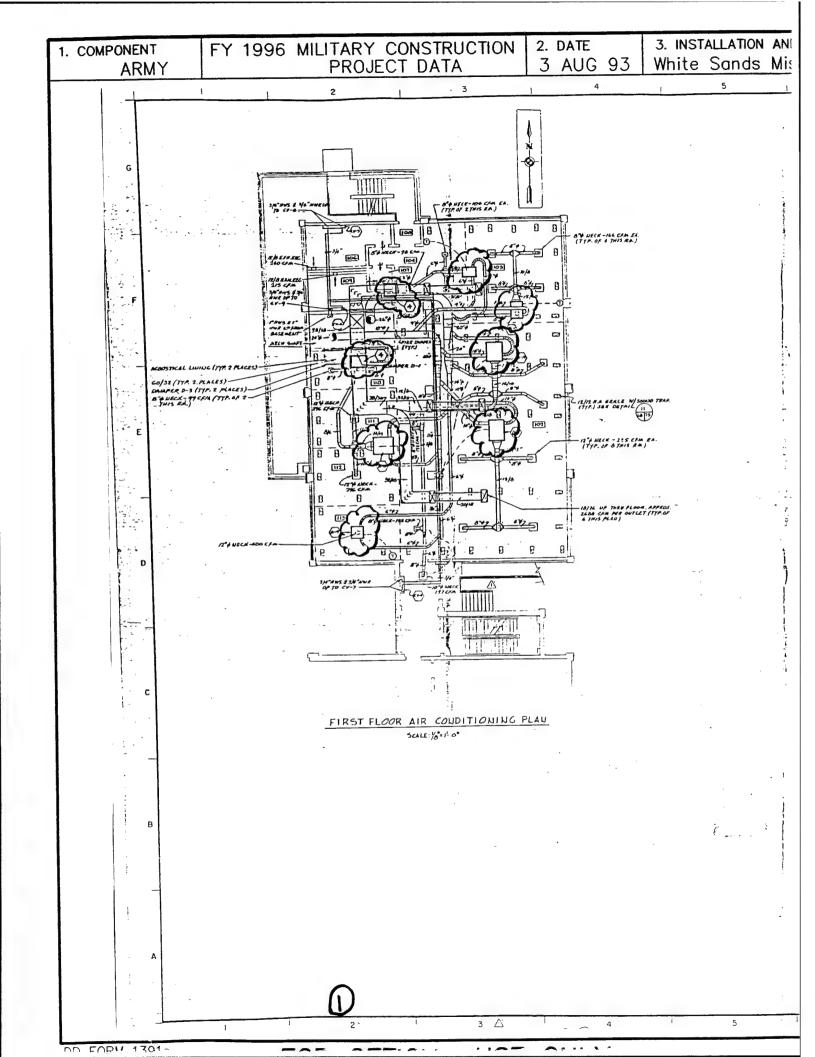


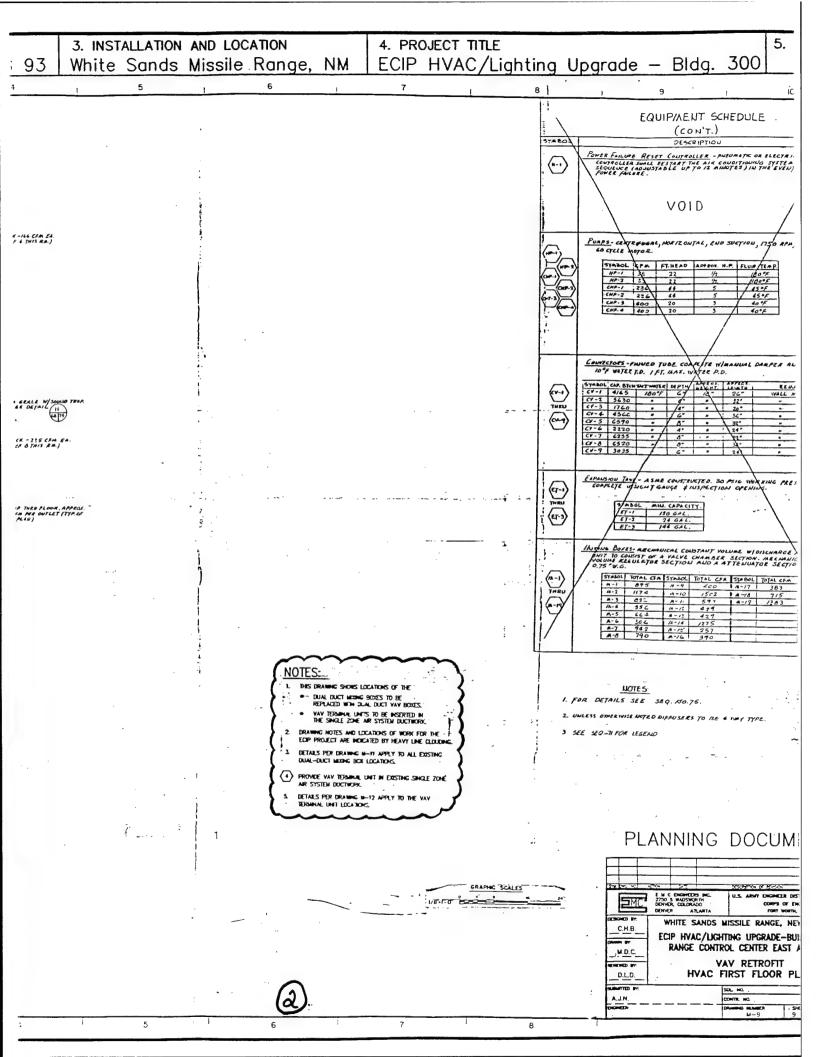
5. PROJECT NUMBER 4. PROJECT TITLE ECIP HVAC/Lighting Upgrade - Bldg. 300 MECHANICAL EQUIPMENT SCHEDULE HOTE: ALL QUARTITIES GIVEN AN THE EQUIPMENT SCHEDULE ARE POR 4000 FT. CHILLER- MICENCED AME COOLED TIPE COMMETE WOREDON MERIFICALLY
STALED RECIPIOCATIVE COMPRESSOR (S), INSULATED DIRECT EMPLISHON
SHELL AND THE TIPE SHOULDERS, CHILLERS SHALL MAVE THE CAPACITY
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THE CAPACITY OF THE SHOP AS A SOLUTION OF THE WAY THE SHOP AS A TOTAL
AND CHILLED WATER OFFICE SHOULDERS PROPERTY THE SHOP AS A TOTAL
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WORE THE INSULATION WITH A MAIN TO SED A MAINTEN, CAPACITY
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OFFICE SHOPPA THEU REFRIGERAUT AIR COOLED 7/4 9760 / 40°F 50°F 91 10.0 500 FAM 0.8:

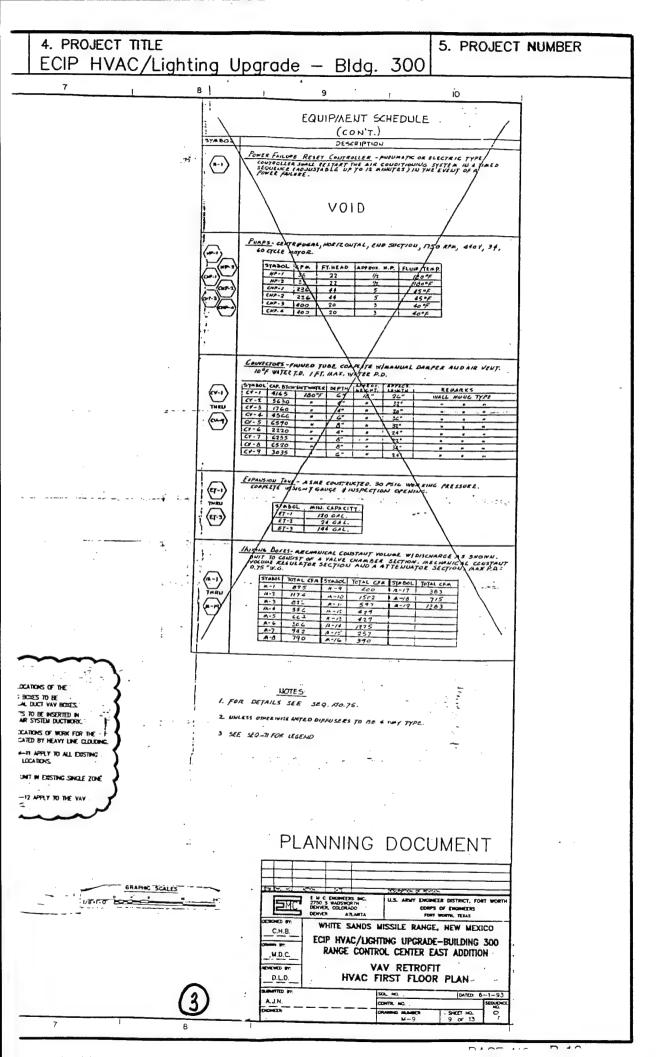
GPA MILLFACE AST. AIR. BLIT.

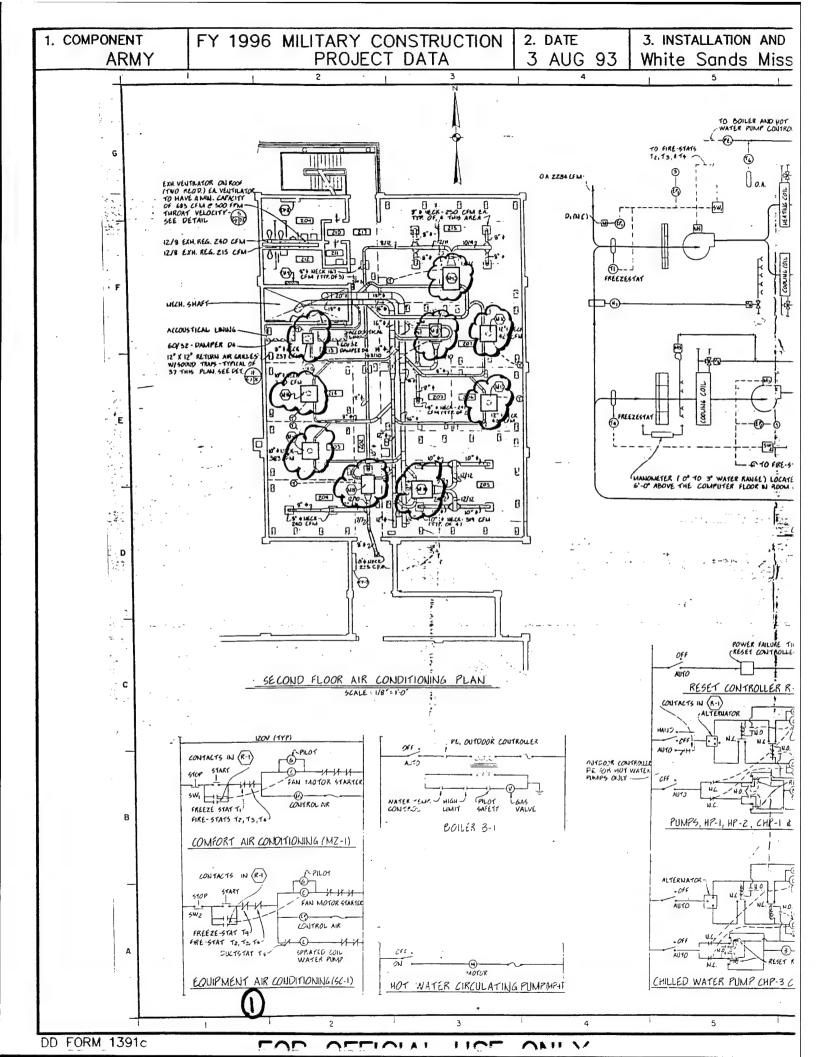
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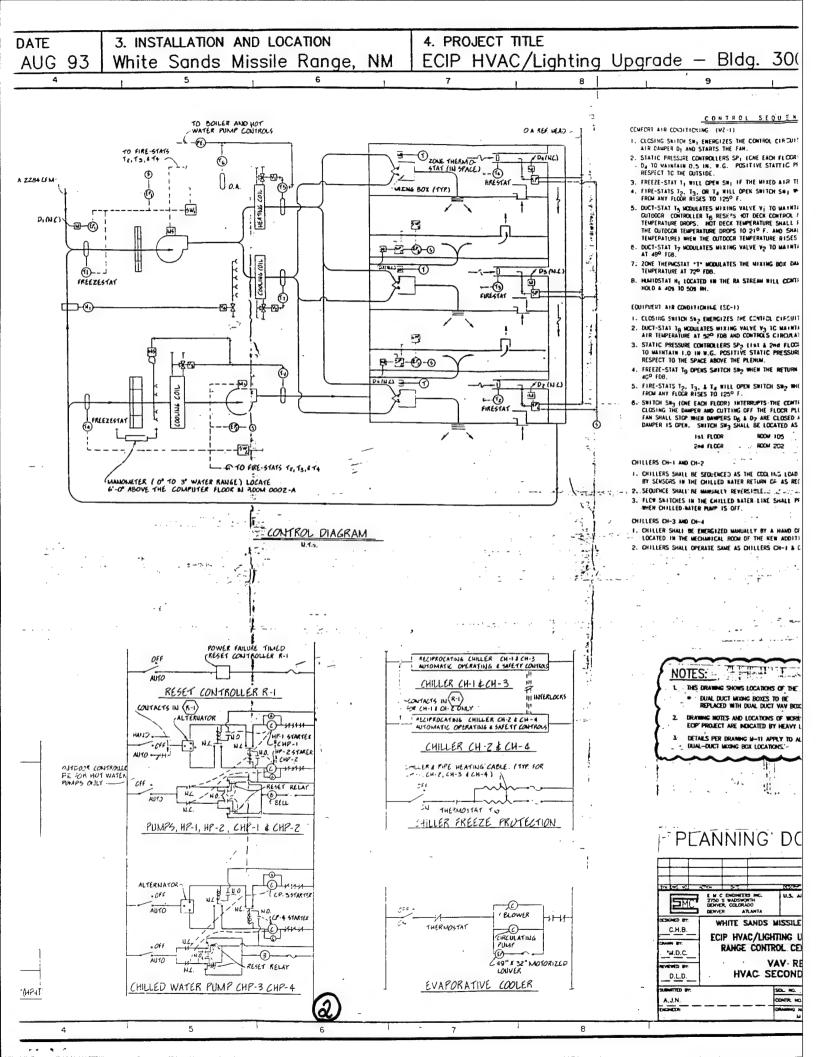
34 11 FT. 5 0.24 180°F EL17 114 E/ 34 COOLING CFA CITAR VING AIR EUT EVG SPA MAS MAS COIL AIR COIL CAP COL CAP TONE TENT COMMENT COOL AND WE P.D. FACE VEL P.D. COL CAP 1977. | TENT. | COMMITTE COOL ANT ST --- P.O. | P. -(G) COOLAUT 13 A SOLUTION OF 75 % WATER \$ 2575, ETHYLENE CLYCOLSTIVE ARE COMPRESSOR-FOR PROMITE CONTROLS SYSTEMS - DOPLES, TWO STATE, ARE
LOCALO, COMPLETE WHO OLL, STREACE TANK, SELECTRIC MOTORS AGET,
DEVELOUS TROCKED PING ALTELIANDE, STATE AFFORD THANK,
THE STREAM PROMISSION OF COMPRESSOR - LEE COPPAILS
TO BE STREAM AS DOES OF CONTROLS AFEL. S.7 CPM FREE AIR
(MA) & ROPPIG, 192 MP, 20 EV, 3 G, 40 HZ LOCATIONS OF THE -NOTE NG BOXES TO BE DUAL DUCT VAV BOXES. 1. FOR DETAILS SEE SEQ. 75 LOCATIONS OF WORK FOR THE ATED BY HEAVY LINE CLOUDING 4 M-11 APPLY TO ALL EXISTING XX LOCATIONS AL UNIT IN EXISTING SINGLE ZONE -- PEANNING DOCUMENT **DMC** WHITE SANDS MISSILE RANGE, NEW MEXICO ECIP HVAC/LIGHTING UPGRADE-BUILDING 300 RANGE CONTROL CENTER EAST ADDITION M.D.C. VAV RETROFIT HVAC BASEMENT PLAN D.L.D. 8

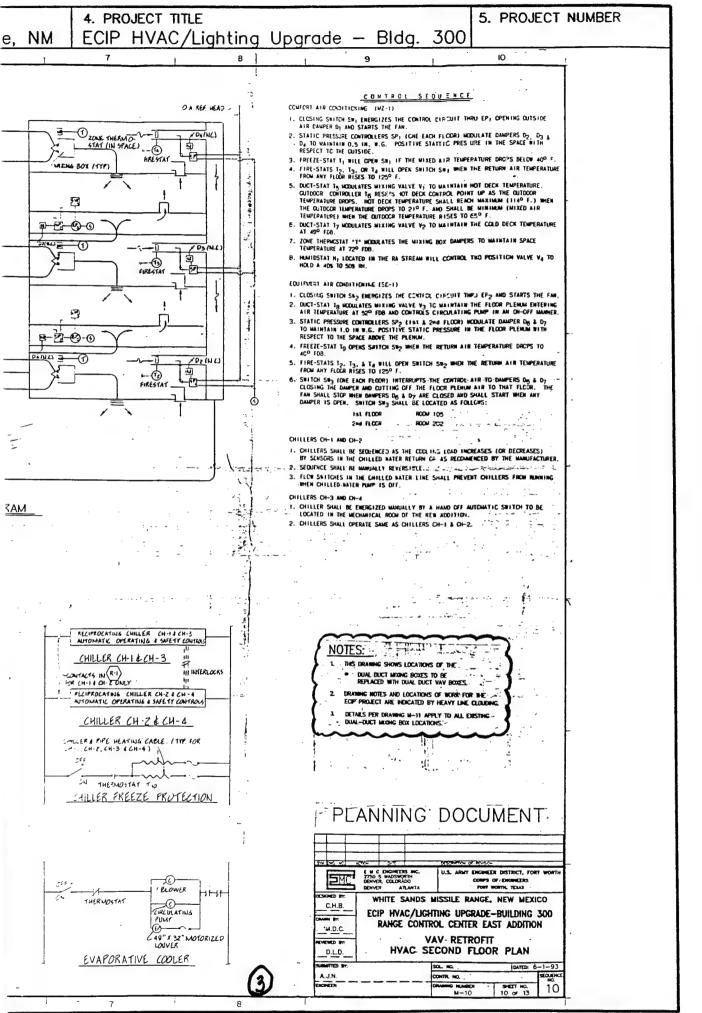


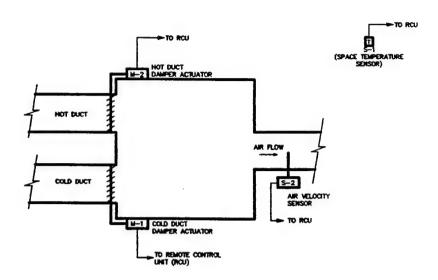












DUAL DUCT VAV BOX CONTROL SCHEMATIC NOT TO SCALE

SEQUENCE OF OPERATION:

VARIABLE AIR VOLLIME (VAV) BOXES WITH HOT AND COLD INLET AIR DAMPERS SHALL BE CONTROLLED BY CONTROLLERS:

- TO PROVIDE THE FOLLOWING SEQUENCE OF OPERATION,
- TO PROVIDE THE ASSOCIATED CONSTRAINTS AND INTERLOCKS AS SHOWN,
- ALL CONTROL FUNCTIONS BEING RESIDENT AND EXECUTING IN BOTH THE COMMUNICATING AND NON-COMMUNICATING MODES.

DOCUMEND MODE: UPON INDICATOR TO COCUPED MODE, THE CONTROLLER SHALL MODULATE THE VAY BOX DAMPERS (M-1 AND M-2) TO MAINTAIN THE AR VELOCITY (S-2) AT THE VELOCITY SEPTIMET, WHICH SHALL BE RESET BY SPACE TEMPERATURE SENSOR (S-1) TO MAINTAIN THE SPACE TEMPERATURE SEPTIMET. CONTROL SHALL BE AS FOLLOWS:

COOLING MODE:

ON AN INCREASE IN SPACE TEMPERATURE ABOVE THE COOLING SETPOINT, 78 DEGREES F (ADJISTABLE). THE CONTROLLER SHALL MODULATE THE COLD DUCT DAMPER ACTUATOR (M-1) TOWARDS OPEN TO MAINTAIN THE OCCUPIED COOLING SETPOINT, 78 DEGREES F (ADJISTABLE). ON A FURTHER INCREASE IN STATE TEMPERATURE, THE CONTROLLER SHALL RESSET THE VELOCITY SETPOINT (S-2) UPWARD TO MAINTAIN THE OCCUPIED COOLING SETPOINT, ON A DEGREESE IN SPACE TEMPERATURE BELOW THE OCCUPIED COLING SETPOINT, THE CONTROLLER SHALL RESSET THE VELOCITY SETPOINT (S-2) DOMINIAND, TO MAINTAIN THE OCCUPIED COOLING SETPOINT. THE MOT DUCT DAMPER ACTUATOR (M-2) SHALL BE IN THE CLOSED POSITION.

HEATING/ DEADBAND MODE:

ON A DECREASE IN SPACE TEMPERATURE BELOW 88 DEGREES F (ADJUSTABLE), THE CONTROLLER SHALL MODULATE THE HOT DUCT DAMPER ACTUATOR (M-2) TOWARDS GIFEN TO MAINTAIN THE OCCUPIED HEATING SETPOINT, 68 DEGREES F (ADJUSTABLE). ON A FURTHER DECREASE IN SPACE TEMPERATURE, THE CONTROLLER SHALL RESET THE VELOCITY SETPOINT UPWARD TO MAINTAIN THE OCCUPIED HEATING SETPOINT, ON AN INCREASE IN SPACE TEMPERATURE ABOVE THE OCCUPIED HEATING SETPOINT, THE SEQUENCE SHALL BE REVERSED TO MAINTAIN THE OCCUPIED HEATING SETPOINT. THE COLD DUCT DAMPER ACTUATOR (M-1) SHALL BE IN THE CLOSED POSTRON.

<u>UNDOCUPIED MODE:</u> UPON INDEBING TO UNDOCUPIED MODE, THE CONTROLLER SHALL DRIVE THE VAV BOX DAMPERS (M—1 AND M—2) TO THE CLOSED POSTRORS. ON A DECREASE IN SPACE TEMPERATURE BELOW 5.5 DECREES F (ADJUSTABLE), THE CONTROLLER SHALL DRIVE THE HOT DUCT DAMPER ACTUATOR (M—2) TOWARDS OPEN AND MODULATE M—2 TO MAINTAIN THE UNDOCUPIED HEATING TEMPERATURE SETPORT, 35 DECREES F (ADJUSTABLE). UPON INDREASE IN SPACE TEMPERATURE ABOVE 87 DECREES F (ADJUSTABLE), THE CONTROLLER SHALL DRIVE THE COLD DUCT DEMPER ACTUATOR (M—1) TONAMOS OPEN AND MODULATE M—1 TO MAINTAIN THE UNDOCUPIED COURNO TEMPERATURE SETPORT, 36 DECREES F (ADJUSTABLE).

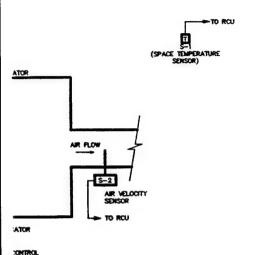
WARMUP AND COOL-DOWN CONTROL. THE CONTROLLER SHALL OPERATE IN THE OCCUPIED MODE DURING WARMUP AND COOL-DOWN PERIODS. COOLING TEMPERATURE SETPOINT DURING COOL-DOWN SHALL BE 65 DEGREES F (ADJUSTABLE).

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2. DATE 3 AUG 93

3. INSTALLATION AND LOCATION
White Sands Missile Range, NM

4. PROJECT TITLE ECIP HVAC/Lighting Upgrade — Bldg.



OL SCHEMATIC

ERS SHALL BE CONTROLLED BY CONTROLLERS:

XS AS SHOWN,

IN BOTH THE COMMUNICATING AND NON-COMMUNICATING

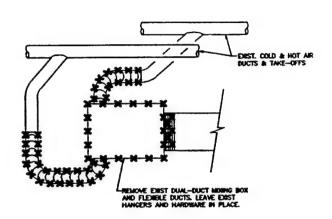
OLLER SHALL MODULATE THE WAY BOX DAMPERS (M-1 γ SETPOINT, WHICH SHALL BE RESET BY SPACE IRE SETPOINT. CONTROL SHALL BE AS FOLLOWS:

THE THE COOLING SETPOINT, 78 DEGREES F (ADJUSTABLE), DUCT DAMPER ACTUATOR (M-1) TOWARDS OPEN TO MAINTAIN S F (ADJUSTABLE). ON A FURTHER INCREASE IN SPACE THE VELOCITY SETPOINT (S-2) LIPPAIND TO MAINTAIN THE IN SPACE TEMPERATURE BELOW THE OCCUPIED COOLING VELOCITY SETPOINT (S-2) DOWNWINNO, TO MAINTAIN THE DAMPER ACTUATOR (M-2) SHALL BE IN THE CLOSED POSITION.

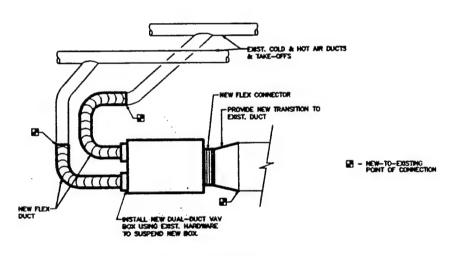
IN 68 DEGREES F (ADJUSTABLE), THE CONTROLLER SHALL (M-2) TOMARDS OPEN TO MAINTAIN THE OCCUPED HEATING A FURTHER DEGREES OF IN SPACE TEMPERATURE. THE COUNT UPWARD TO MAINTAIN THE OCCUPED HEATING SETPOINT, THE SEQUENCE SHALL ATMIC SETPOINT. THE COLD PLOT DAMPER ACTUATOR (M-1)

CONTROLLER SHALL DRIVE THE VAV BOX DAMPERS (M-1 ETEMPERATURE BELOW 53 DEGREES F (ADJUSTABLE), (M-2) TOWARDS OPEN AND MODULATE M-2 TO MAINTAIN THE JUSTABLE). UPON INCREASE IN SPACE TEMPERATURE VE THE COLD DUCT DAMPER ACTUATOR (M-1) TOWARDS 3 TEMPERATURE SETPOINT, 80 DEGREES F (ADJUSTABLE).

PERATE IN THE OCCUPIED MODE DURING WARMUP AND COOL-DOWN SHALL BE 65 DEGREES F (ADJUSTABLE).



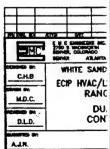
EXISTING MIXING BOX DEMOLITION DETAIL:



NOTE: DUCTWORK CHANGES WILL BE REQUIRED TO ADAPT TO THE NEW YAY BOX CONFIGURATION.

DUAL DUCT VAV BOX DETAIL:



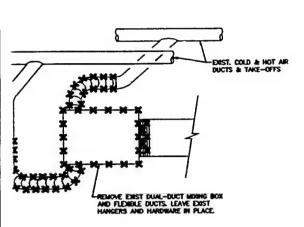




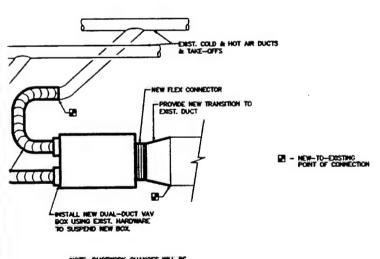
4. PROJECT TITLE

NM ECIP HVAC/Lighting Upgrade — Bldg. 300

5. PROJECT NUMBER



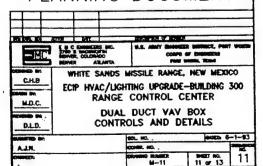
EXISTING MIXING BOX DEMOLITION DETAIL:



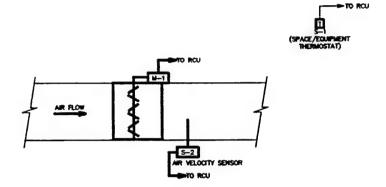
NOTE: DUCTWORK CHANGES WILL BE REQUIRED TO ADAPT TO THE NEW VAY BOX CONFIGURATION.

DUAL DUCT VAV BOX DETAIL:





1. COMPONENT	FY 1996 MILITARY CONSTRUCTION	2. DATE	3. INSTALLATION AND
ARMY	PROJECT DATA	3 AUG 93	White Sands Mis



VAV TERMINAL UNIT CONTROL SCHEMATIC

SEQUENCE OF OPERATION:

VARIABLE AIR VOLUME (VAV) TERMINAL UNITS WITH DAMPERS SHALL BE CONTROLLED BY CONTROLLERS:

- TO PROVIDE THE FOLLOWING SEQUENCE OF OPERATION,
- TO PROVIDE THE ASSOCIATED CONSTRAINTS AND INTERLOCKS AS SHOWN,
- ALL CONTROL FUNCTIONS BEING RESIDENT AND EXECUTING IN BOTH THE COMMUNICATING AND NON-COMMUNICATING MODES.

OPERATING MODE: UPON INDEXING TO OPERATING MODE, THE CONTROLLER SHALL MODULATE THE VAY TERMINAL UNIT DAMPER (M-1) TO MAINTAIN THE AIR VELOCITY (S-2) AT THE VELOCITY SETPOINT, WHICH SHALL BE RESET BY SPACE TEMPERATURE (S-1) TO MAINTAIN THE SPACE TEMPERATURE SETPOINT. CONTROL SHALL BE AS FOLLOWS:

COOLING MODE:

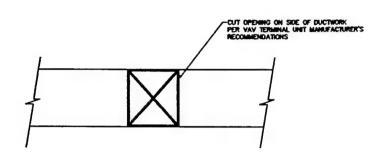
ON AN INCREASE IN SPACE TEMPERATURE ABOVE THE COOLING SETPOINT, 78 DEGREES F (ADJUSTABLE), THE CONTROLLER SHALL RESET THE VELOCITY SETPOINT (S-2) UPWARD TO MAINTAIN THE OCCUPIED COOLING SETPOINT, ON A DECREASE IN SPACE TEMPERATURE BELOW THE OCCUPIED COOLING SETPOINT, THE CONTROLLER SHALL RESET THE VELOCITY SETPOINT (S-2) DOWNWARD, TO MAINTAIN THE OCCUPIED COOLING SETPOINT.

 $\frac{\text{NON-OPERATING MODE:}}{\text{DAMPER (M-1) TO THE CLOSED POSITION.}} \text{ Upon processor to non-operating mode, the controller shall drive the vay terminal unit damper (M-1) to the closed position.}$

42

(SPACE/COMPHENT REPRINGSTAT)

MATIC



EXISTING SINGLE ZONE DUCTWORK DEMOLITION DETAIL

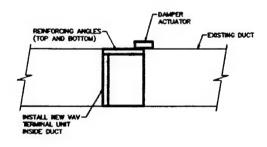
OTTENS:

ICATING AND HON-COMMUNICATING

ATE THE VAY TERMINAL UNIT I SHALL BE RESET BY SPACE BE AS FOLLOWS:

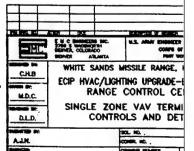
OINT, 78 DEGREES F (ADJISTABLE), RD TO MAINTAIN THE OCCUPIED FINE OCCUPIED COOLING SETPOINT, WARD, TO MAINTAIN THE OCCUPIED

HALL DRIVE THE VAY TERMINAL UNIT



SINGLE ZONE VAV TERMINAL UNIT DETAIL

PLANNING DOCUM

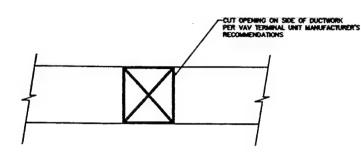




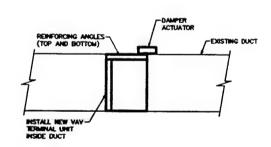
4. PROJECT TITLE e, NM | ECIP HVAC/Li

ECIP HVAC/Lighting Upgrade - Bldg. 300

5. PROJECT NUMBER



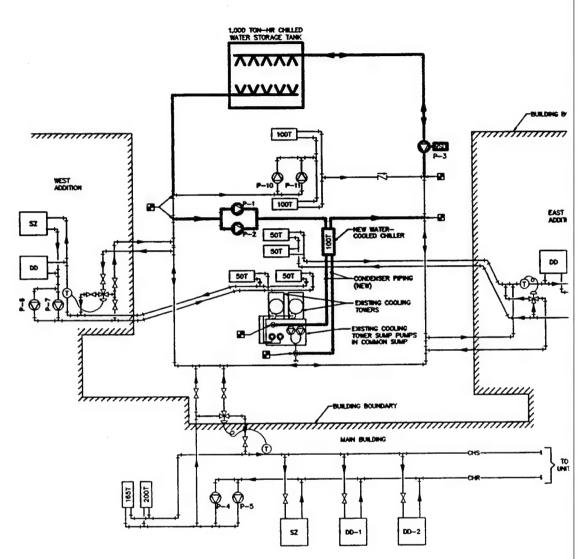
XISTING SINGLE ZONE DUCTWORK DEMOLITION DETAIL



SINGLE ZONE VAV TERMINAL UNIT DETAIL

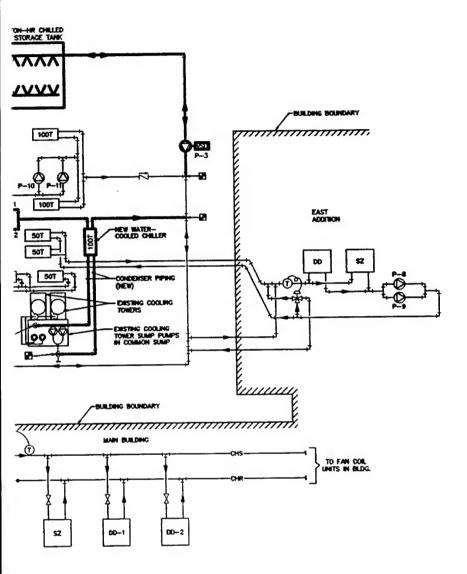






CHILLED WATER THERMAL STORAGE AND WATER-COOLED CHILLER PIPING SCHEMATIC NOT TO SCALE

4. PROJECT TITLE 3. INSTALLATION AND LOCATION 2. DATE NOF ECIP HVAC/Lighting Upgrade - E White Sands Missile Range, NM 3 AUG 93



SEQUENCE OF OPERATION:

- STORAGE COOLING MODE PUMPS P.-1 OR P-2 ARE OFF AND PUMPS FROM THE STORAGE TANK THROUGH THE CHILLED WATER LOOP, PUMPS CHILLED WATER THROUGH THE AIR HANDLING UNITS.
- 3. STORAGE CHARGING MODE PUMPS P—1 OR P—2, P—3, AND P— THROUGH THE CHILLED WATER STORAGE TANK.

LEGEND:

CHILLED WATER RETURN
CHILLED WATER SUPPLY
DUAL DUCT AIR HANDLING UNIT
SINGLE ZONE AIR HANDLING UNIT
WARRABLE SPEED DRIVE
TON

TO-PURSTANC POINT OF CONNECTION

NOTES:

ER THERMAL STORAGE AND ED CHILLER PIPING SCHEMATIC





5. PROJECT NUMBER 4. PROJECT TITLE

NM

ECIP HVAC/Lighting Upgrade - Bldg. 300

SEQUENCE OF OPERATION:

- NORMAL COOLING MODE VARIABLE SPEED PUMP P=3 IS OFF, AND PUMP P=1 OR P=2 AND P=4 OR P=5 ARE CIRCULATING CHILLED WATER THROUGH THE CHILLED WATER LOOP.
- STORAGE COOLING MODE PUMPS P—1 OR P—2 ARE OFF AND PUMP P—3 IS CIRCULATING CHILLED WATER FROM THE STORAGE TANK THROUGH THE CHILLED WATER LOOP, PUMPS P—4 THROUGH P—8 CIRCULATE CHILLED WATER THROUGH THE AIR HANDLING UNITS.
- STORAGE CHARGING MODE PUMPS P—1 OR P—2, P—3, AND P—4 OR P—5 CIRCULATE CHILLED WATER THROUGH THE CHILLED WATER STORAGE TANK.

LEGEND:

CHILED WATER RETURN
CHILED WATER SUPPLY
DUAL DUCT AR HANDLING UNIT
SHOLE ZONE AR HANDLING UNIT
WARABLE SPEED DRIVE

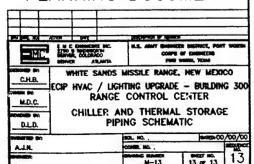
VS0 T

TON NEW-TO-ENSTING POINT OF CONNECTION

NOTES:

1. HEW EQUIPMENT AND PIPING IS SHOWN WITH BOLD LINES.

PLANNING DOCUMENT



Date: August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

PROGRAMMING DOCUMENTATION

Method of Analysis:

The existing air systems are constant volume, and sized for the original design cooling loads for the building. The underfloor supply air registers and transfer ducts that currently supply office spaces would be capped off, and only the existing dual duct air systems (DDs) would supply the offices. This would make more air available to the computer and mission equipment rooms, thereby improving the capability of the single zone units (SZUs) to serve the equipment areas. Both the SZUs and the DDs would be converted to VAV units with variable speed controllers and direct digital controls (DDCs). The DD mixing boxes would be converted to VAV mixing boxes. The proposed modification would reduce fan energy consumption, provide excellent flexibility in coping with future changes, correct the problem of overcooling the offices, and improve the cooling of equipment areas.

The current operational practice is to operate the 200 ton centrifugal chiller most of the year, and to augment the cooling capacity with one or both of the 100 ton air-cooled chillers as needed. Four 50 ton air-cooled chillers are used for standby, and operate occasionally. The air-cooled chillers use more kW/ton for cooling than the centrifugal chiller. The opportunity exists to improve the efficiency of the existing chiller plant by installing more water-cooled equipment. This should reduce electrical energy consumption and peak demand. The improved efficiency would be accomplished by the replacement of one of the two 100 ton air-cooled chillers with a new, 100 ton water-cooled reciprocating or scroll chiller connected in parallel to the existing 200 ton chiller. The existing air-cooled chillers would be retained for backup. The three water-cooled chillers would be served by the two existing cooling towers.

The installation of a chilled water thermal storage system will shift the operation of chillers, cooling towers, and condensate pumps to the off peak period, shifting the peak period electrical demand to the off-peak period would reduce the total amount of peak period electrical demand. The chilled water thermal storage system would provide cooling for the building during the peak periods of electrical demand.

The replacement of standard 40 watt fluorescent lamps and standard ballasts with 34 watt lamps and reduced-wattage ballasts will maintain adequate lighting and reduce the air conditioning load. This will reduce electrical demand and conserve electrical energy.

The TRACE 600 program was used to compare the energy consumption of the existing building configuration verses the modified configuration. The baseline TRACE 600 model was modified to incorporate reduced lighting and VAV systems with variable speed control for the SZUs and DDs. The new water-cooled 100 ton reciprocating chiller and the chilled water thermal storage system were added to the equipment portion of the TRACE 600 program.

Date: August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

PROGRAMMING DOCUMENTATION (continued)

The hourly average day per month weather data used in the TRACE 600 program was weather for El Paso, Texas.

Assumptions:

Gas cost = \$2.2124/MBtu

Electric cost = \$0.0221/kWh

Electric demand cost = \$19.50/kW Electric rebate for shifting on-peak loads to off-peak period = \$190.00/kW

Average fluorescent lamp life = 20,000 hours

Average fluorescent ballast life = 60,000 hours

Fluorescent lighting system operating hours = 4,368 hrs/yr

Calculations:

Difference in Building P-300 Energy Consumption (figures taken from TRACE 600 output reports).

Baseline annual kWh - Modified Configuration annual kWh = Annual kWh Savings:

(4,675,776 - 3,285,543) = 1,390,233 kWh.

Baseline annual gas - Modified Configuration annual gas = Annual kWh Savings:

(2,355 - 1,612) = 743 MBtu.

Baseline annual electric demand - (Modified Configuration without thermal storage - Thermal storage annual electric demand) = Annual kWh Savings:

8,840 kW - (6,615 kW - 1,464 kW) = 3,689 kW.

Date:

August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

PROGRAMMING DOCUMENTATION (continued)

Annual Recurring Maintenance

Cost Savings for the Chiller Plant with thermal storage (increased use of cooling towers) = (\$1,000)

Annual Recurring Maintenance Cost Savings for the AHUs = \$0

Annual Recurring Maintenance Cost Savings for the modified lighting = \$6,060

Maintenance Cost Savings for lamp replacement occur within the first 5 years: 20,000 hours / 4,368 hrs/yr = 4.6 yrs or approx. 5 years (rounded)

Maintenance Cost Savings for ballast replacement occur within the first 15 years: 60,000 hours / 4,368 hrs/yr = 13.7 yrs or approx. 14 years (rounded)

Lamp Replacement per Year:

 $(4,368 \text{ hrs} / 20,000 \text{ hrs}) \times 2,545 \text{ lamps} = 556 \text{ lamps}$

Maintenance Cost Savings for lamp replacement:

Material - 556 lamps x \$2.19/lamp = \$1,217.64

Labor - 556 lamps x 0.09 hrs/lamp x 27.6/hr = 1.381.10

Ballast Replacement per Year:

(4,368 hrs / 60,000 hrs) x 1,245 ballasts = 91 ballasts

(4,368 hrs / 60,000 hrs) x 18 dimming ballasts = 1 ballasts

Maintenance Cost Savings for ballast replacement:

Material - 91 ballasts x \$14.06/ballast = \$1,279.46

Material - 1 dimming ballast x \$21.75/dimming ballast = \$21.75

Labor - 92 ballasts x 0.85 hrs/ballast x \$27.6/hr = \$2,158.32

Nonrecurring Cost Savings

Nonrecurring Cost Savings occurring in year one = \$54,788 Utility Rebate

Utility Rebate Calculation:

Design Load: East Addition =

East Addition = 39.4 tons West Addition = 52.0 tons

Main Bldg. = 129.0 tons

320.4 tons

Date:

August 1993

Project Number:

Project Title: ECIP HVAC / Lighting Upgrade - Building P-300

PROGRAMMING DOCUMENTATION (continued)

Compressor Load = 0.9 kW/ton x 320.4 tons = 288.4 kW.

Utility Rebate = \$190 x 288.4 = \$54,788

Economic Analysis:

SUMMARY

Project	Annual Energy Savings (MBtu/yr)	Total Annual Cost Savings (\$/yr)	Simple Payback (yrs)	SIR	AIRR %
ECIP HVAC/Lighting Upgrade - Building P-300	5,488	104,325	5.2	2.6	9.2

The Life Cycle Cost Analysis (LCCA) for the ECIP project is presented on the following page. The energy savings shown on the LCCA form take into account interactive effects of all energy conservation measures.

Individual LCCAs for the VAV retrofit, chiller plant replacement, chilled water thermal storage, and modified lighting are included. Each modification qualifies independently for the ECIP program.

	LOCATION: V	Vhite Sands Missile Ra	inge	REGION:	4	PROJECT NO: D	ACA 63-91-C-0152
	PROJECT TITLE		_	JRATION		FISCAL YEAR:	1992
	DISCRETE POR		OTAL				
	ANALYSIS DATE		· · · · ·	ECONOMIC LIFE:	20	PREPARED BY:	△ Niemever
	ANALISIS DATE	08/03/93		LOONOWIO LII L.	20	THE AILD DI.	A. Homeyer
1 IN	VESTMENT COST	s					
A.	CONSTRUCTION	COST	=			\$524,275	
В.	SIOH COST		(5.5% of 1A) =			\$28,835	
C.	DESIGN COST		(6.0% of 1A) =			\$31,457	
D.	TOTAL COST		(1A + 1B + 1C) =			\$584,567	
E.	SALVAGE VALUE		=			\$0	
F.	SALVAGE VALUE	OF EXISTING EQUIP.	=		*	\$0	
G.	TOTAL INVESTME	NT	(1D - 1E - 1F) =			>	\$584,567
۰	VEDOV CAVINOS	(-) COST (-)				•	
	NERGY SAVINGS						
DA		73-X USED FOR DISCOL			DISCOUNT	DISCOUNTED	
	ENERGY	COST	SAVINGS	ANNUAL \$	DISCOUNT	DISCOUNTED	
	SOURCE	\$/MBTU (1)	MBTU/YR (2)	SAVINGS (3)	FACTOR (4) 14.53	SAVINGS (5)	
	ELEC	\$6.48	4,745	\$30,748		\$446,763	
	DIST	60.04	740	\$0	17.63 18.59	\$0 \$20 505	
	NAT GAS	\$2.21	743	\$1,642		\$30,525	
	COAL		0	\$0	14.46	\$0	
	SOLAR	· /#40 E0/JAN 000	20 1440	\$0	10.50	\$0 \$077.603	
F.		s (\$19.50/kW x 368	•	\$71,936	13.59	\$977,603	
G.	TOTAL		5,488	\$104,325		~>	\$1 ,454,891
3 N	ONENERGY SAVI	NGS (+) or COST (-)					
A.	ANNUAL RECURR	ING				\$5,060	
	1 DISCOUNT FAC	TOR*		(From Table A-2) =	7.21		
	2 DISCOUNTED S	AVINGS or COST		(3A x 3A1) =		\$36,483	
	* Weighted Discour	nt Factor: \$2,600 at 5 yrs.	(4.45), \$3,460 at 1	5 yrs. (11.12), and \$-1	,000 at 20 yrs. (13.59)		
	[(\$2,600 x 4.45) +	· (\$3,460 x 11.12) + (\$-1,0	000 x 13.59)] /\$5,06	00 = 7.205			
В.	NONRECURRING						
	ITEM		SAVINGS or	YEAR OF	DISCOUNT	DISCOUNTED	
			COST (1)	OCCURRENCE (2)	FACTOR (3)	SVGS or COST (4)	
	a. Utility rebate		\$54,788	1	0.96	\$52,596	
	b.		\$0	0	0.00	\$0	
	c.		\$0	0	0.00	\$0	
	d TOTAL		\$54,788			\$52,596	
C.	TOTAL NONENER	GY DISCOUNTED SAVIN	IGS or COST		(3A2 + 3Bd4) =		\$89,079
4.0	IMPLE DAVIDACIA	(CDD) A/DC)		<u></u>			
	IMPLE PAYBACK (OTAL NET DISCOL			1G/(2G3 + 3A + (3Bd1/20)) =		5.2
		STMENT RATIO (SIR)			(2G5 + 3C) = (5/1G) =		\$1 ,543,970 2.64
			LAIDD\ (C()	**************************************	• •		
/ A	DOOR LED IN LEKY	IAL RATE OF RETURN	v (AIHH) - (%)	(1+.04) x SIR to	1/20 power - 1] x 100 =		9.18

	LOCATION: Whi	ite Sands Missile Rar	nge	REGION:	4	PROJECT NO: D	ACA 63-91-C-0152
	PROJECT TITLE:		_		IABLE AIR VOLUME		
	DISCRETE PORTIO			DIATION W/O VAI	IIABEE AITT VOLOTTE	I TOOKE TEAT.	1002
			DTAL				
	ANALYSIS DATE:	06/17/93		ECONOMIC LIFE: 2	20	PREPARED BY:	A. Niemeyer
1 IN	VESTMENT COSTS						
	CONSTRUCTION COS	2T	_			\$200 EEE	
В.		31	= (5.5% of 1A) =			\$309,566 \$17,026	
C.	DESIGN COST		(6.0% of 1A) =			\$17,020	
D.			(1A + 1B + 1C) =			\$345,166	
	SALVAGE VALUE		=			\$0	
	SALVAGE VALUE OF	EXISTING FOLUP	_			\$0	
	TOTAL INVESTMENT		(1D - 1E - 1F) =			٠>	\$345,166
2 EN	IERGY SAVINGS (+)	or COST (-)					
DA	TE OF NISTIR 85-3273-	X USED FOR DISCOU	NT FACTORS: 0	CTOBER 1992			
	ENERGY	COST	SAVINGS	ANNUAL \$	DISCOUNT	DISCOUNTED	
	SOURCE	\$/MBTU (1)	MBTU/YR (2)	SAVINGS (3)	FACTOR (4)	SAVINGS (5)	
A.	ELEC	\$6.48	3,940	\$25,534	14.53	\$371,010	
В.	DIST			\$0	17.63	\$0	
C.	NAT GAS	\$2.21	761	\$1,682	18.59	\$31,265	
D.	COAL		0	\$0	14.46	\$0	
E.	SOLAR			\$0		\$0	
F.	DEMAND SAVINGS	(\$19.50/kW x 889	kW)	\$17,336	13.59	\$235,589	
G.	TOTAL		4,701	\$44,551		*******>	\$637,864
3 NC	ONENERGY SAVINGS	S (+) or COST (-)					
	ANNUAL RECURRING						
Λ.	1 DISCOUNT FACTOR			(From Toble A O)	10.50		
	2 DISCOUNTED SAV			(From Table A-2) =	13.59	***	
		ings of COST		$(3A \times 3A1) =$		\$0	
В.	NONRECURRING						
	ITEM		SAVINGS or	YEAR OF	DISCOUNT	DISCOUNTED	
				OCCURRENCE (2)	FACTOR (3)	SVGS or COST (4)	
	a.		\$0	0	0.00	\$0	
	b.		\$0	0	0.00	\$0	
	c.		\$0	0	0.00	\$0	
_	d TOTAL		\$0			\$0	
C.	TOTAL NONENERGY	DISCOUNTED SAVING	iS or COST		(3A2 + 3Bd4) =		\$0
4 SII	MPLE PAYBACK (SP	B) - (YRS)		16//20	G3 + 3A + (3Bd1/20)) =		7.7
	TAL NET DISCOUNT			14/(20	(2G5 + 3C) =		
	VINGS-TO-INVESTM				(5/1G) =		\$637,864 1.85
	JUSTED INTERNAL		(AIRR) - (%)	[/1 ± 04) × 610 += 44	(5/1G) = 20 power - 1] x 100 =		1.85
. , .		TOTAL OF THE TOTAL	(2011) * (20)	((1+.04) X SIM (0 1/	50 hower - 1] X 100 =		7.24

	•									
	LOCATION:	White S	Sands Miss	ile Range		REGION:	4		PROJECT NO: D	DACA 63-91-C-0152
	PROJECT TITL	LE: B	LDG. 300	- MODIFIE	D CONFIG	JRATION W/O C	ONS.	CHILLER PLANT	FISCAL YEAR:	1992
	DISCRETE PO	RTION	NAME:	TOTAL	_					
	ANALYSIS DAT	TE:	06/17	/93		ECONOMIC LIFE	Ξ: 20		PREPARED BY:	A. Niemeyer
1 IN	VESTMENT COS	STS								
	CONSTRUCTION	V COST			=				\$72,893	
	SIOH COST			,	.5% of 1A) =				\$4,009	
	DESIGN COST			,	.0% of 1A) =				\$4,374	
	TOTAL COST	_		(1A -	+ 1B + 1C) =				\$81,276	
	SALVAGE VALUE			_	=				\$0	
	SALVAGE VALUI		STING EQU		=				\$0	
G.	TOTAL INVESTM	MENT		(10	- 1E - 1F) =				*******	\$81,276
2 EN	IERGY SAVINGS	S (+) or (COST (-)							
DA	TE OF NISTIR 85-	3273-X U	SED FOR D	ISCOUNT F	ACTORS: C	CTOBER 1992				
	ENERGY		CC	OST	SAVINGS	ANNUAL S	;	DISCOUNT	DISCOUNTED)
	SOURCE		\$/MBTU	J (1) N	ABTU/YR (2)	SAVINGS (3))	FACTOR (4)	SAVINGS (5))
A.	ELEC		\$6	3.48	617	\$3,998	3	14.53	\$58,087	,
В.	DIST					\$0)	17.63	\$0)
C.	NAT GAS		\$2	2.21	0	\$0)	18.59	\$0)
D.	COAL				0	\$0)	14.46	\$0)
E.	SOLAR					\$0)		\$0)
F.	DEMAND SAVIN	GS (\$19.50/kW	x 216 kW)		\$4,212	2	13.59	\$57,241	ı
G.	TOTAL				617	\$8,210)		>	\$115,328
3 NC	ONENERGY SAV	/INGS (+	-) or COST	(-)						
	ANNUAL RECUR		,	`'					(\$1,000	n
7	1 DISCOUNT FA					(From Table A-2) =		13.59	(Φ1,000	7
	2 DISCOUNTED		S or COST			(3A x 3A1)		10.00	(\$13,590))
В.	NONRECURRING	G								
	ITEM				SAVINGS or	YEAR OF	•	DISCOUNT	DISCOUNTED)
					COST (1)	OCCURRENCE (2)	FACTOR (3)	SVGS or COST (4))
	a.				\$0	()	0.00	\$0)
	b.				\$0	()	0.00	\$0)
	c.				\$0	()	0.00	\$0)
	d TOTAL				\$0				\$0)
C.	TOTAL NONENE	RGY DIS	COUNTED	SAVINGS or	COST			(3A2 + 3Bd4) =		(\$13,590)
4 SII	MPLE PAYBACK	(SPB) -	(YRS)			16.	(2G3 -	+ 3A + (3Bd1/20)) =		11.3
	TAL NET DISCO			;		TQ,	,,	(2G5 + 3C) =		\$101,738
	VINGS-TO-INVE							(5/1G) =		1.25
	JUSTED INTER		,	,	IR) - (%)	[/1± ()4) v SID 4/	1/20	power - 1] x 100 =		5.17
	JOSO ILO IITI EN	4736 [1/4	. C OI INC	. 21 114 (1410	11 - (70)	[(1+.04) X 31H (0	1/20	hower - 11 x 100 =		5.17

	LOCATION: White PROJECT TITLE:	e Sands Missile Ran BLDG. 300 - MODI	_		4 RMAL STORAGE		ACA 63-91-C-0152 1992
	DISCRETE PORTIO	N NAME: TO	TAL				
	ANALYSIS DATE:	06/17/93	1	ECONOMIC LIFE: 2	0	PREPARED BY:	A. Niemeyer
1 IN	VESTMENT COSTS					•	
Α.	CONSTRUCTION COST	г	=			\$82,500	
В.	SIOH COST		(5.5% of 1A) =			\$4,538	
C.	DESIGN COST		(6.0% of 1A) =			\$4,950	
D.	TOTAL COST		(1A + 1B + 1C) =			\$91,988	
E.	SALVAGE VALUE		=			\$0	
F.	SALVAGE VALUE OF E	XISTING EQUIP.	=	•		\$0	
G.	TOTAL INVESTMENT		(1D - 1E - 1F) =			>	\$91,988
	IERGY SAVINGS (+) c TE OF NISTIR 85-3273-X		IT FACTORS: 13	NOVEMBER 1992			
	ENERGY	COST	SAVINGS	ANNUAL \$	DISCOUNT	DISCOUNTED	
	SOURCE	\$/MBTU (1)	MBTU/YR (2)	SAVINGS (3)	FACTOR (4)	SAVINGS (5)	
A.	ELEC	\$6.48	(21)	(\$136)	14.53	(\$1,977))
В.	DIST			\$0	17.63	\$0	
C.	NAT GAS	\$2.21	0	\$0	18.59	\$0	
D.	COAL		0	\$0	14.46	\$0	
E.	SOLAR			\$0		\$0	
F.	DEMAND SAVINGS	(\$19.50/kW x 1283	kW)	\$25,019	13.59	\$340,001	
G.	TOTAL	•	(21)	\$24,882		>	\$338,024
3 NC	NENERGY SAVINGS	(+) or COST (-)					
A.	ANNUAL RECURRING						
	1 DISCOUNT FACTOR			(From Table A-2) =	13.59		
	2 DISCOUNTED SAVIN	IGS or COST		(3A x 3A1) =		\$0	
В.	NONRECURRING						
	ITEM		SAVINGS or	YEAR OF	DISCOUNT	DISCOUNTED	
			COST (1)	OCCURRENCE (2)	FACTOR (3)	SVGS or COST (4)	
	a. Utility rebate		\$54,788	1	0.96	\$52,596	
	b.		\$0	0	0.00	\$0	
	c.		\$0	0	0.00	\$0	
	d TOTAL		\$54,788			\$52,596	
C.	TOTAL NONENERGY D	SCOUNTED SAVING	S or COST		(3A2 + 3Bd4) =		\$52,596
4 SII	MPLE PAYBACK (SPB) - (YRS)		1G/(2G	3 + 3A + (3Bd1/20)) =		3.3
	TAL NET DISCOUNT			.,	(2G5 + 3C) =		\$390,621
	VINGS-TO-INVESTME				(2G5 + 3C) = (5/1G) =		4.25
7 AE	JUSTED INTERNAL F	RATE OF RETURN ((AIRR) - (%)	[(1+.04) x SIR to 1/2	0 power - 1] x 100 =		11,80

	LÓCATION: Whi	ite Sands Missile Rar	nge	REGION:	4	PROJECT NO: D	ACA 63-91-C-0152
	PROJECT TITLE:		•	IRATION W/O FFE	ICIENT LIGHTING	FISCAL YEAR:	1992
				311A11O11 11/O E111	OLIT LIGHTING	TIOONE TENT.	1002
	DISCRETE PORTIC		DTAL				
	ANALYSIS DATE:	05/27/93		ECONOMIC LIFE: 1	5	PREPARED BY:	A. Niemeyer
1 180	/ESTMENT COSTS						
		~ ~				\$E0.246	
_	CONSTRUCTION COS	51	= /F FO/ - 5 4 A)			\$59,316	
В.			(5.5% of 1A) =			\$3,262	
C.	DESIGN COST		(6.0% of 1A) =			\$3,559	
	TOTAL COST		(1A + 1B + 1C) =			\$66,137	
	SALVAGE VALUE	EVICTING FOLUD	=			\$0	
	SALVAGE VALUE OF		= 45 45 45			\$0	_
G.	TOTAL INVESTMENT		(1D - 1E - 1F) =			>	\$66,137
2 EN	IERGY SAVINGS (+)	or COST (-)					
	TE OF NISTIR 85-3273-		NT FACTORS: 1:	3 NOVEMBER 1992			
	ENERGY	COST	SAVINGS	ANNUAL \$	DISCOUNT	DISCOUNTED	
	SOURCE	\$/MBTU (1)	MBTU/YR (2)	SAVINGS (3)	FACTOR (4)	SAVINGS (5)	
Α.	ELEC	\$6.48	77	\$499	11,70	\$5,837	
В.	DIST	•		\$0	13.78	\$0	
C.	NAT GAS	\$2.21	(28)		14.16	(\$861)	
D.	COAL	•=	(,	\$0	11.57	\$0	
E.	SOLAR		_	\$0		\$0	
F.		(\$19.5/kW x 290 k	w	\$5,655	11.12	\$62,884	
	TOTAL	(4.0.0,	49	\$6,093	2	>	\$67,860
	NENERGY SAVINGS						
Α.	ANNUAL RECURRING		avings)			\$6,060	
	1 DISCOUNT FACTOR			(From Table A-2) =	8.26		
	2 DISCOUNTED SAV			$(3A \times 3A1) =$		\$50,056	
	_	actor: Lamps - \$2,600 a 3,460 x 11.12)] / \$6,060		Ballasts - \$3,460 at 15	yrs. (11.12)		
В.	NONRECURRING	,					
	ITEM		SAVINGS or	YEAR OF	DISCOUNT	DISCOUNTED	
				OCCURRENCE (2)		SVGS or COST (4)	
	a.		\$0	0	0.00	\$0	
	b.		\$0	0	0.00	\$0	
	c.		\$0	0	0.00	\$0	
	d TOTAL		\$0	J	0.00	\$0	
C.	TOTAL NONENERGY	DISCOUNTED SAVING	•		(3A2 + 3Bd4) =	\$0	\$50,056
							,
4 SIN	MPLE PAYBACK (SP	B) - (YRS)		1G/(2G	G3 + 3A + (3Bd1/20)) =		5.4
5 TO	TAL NET DISCOUNT	TED SAVINGS			(2G5 + 3C) =		\$117,915
6 SA	VINGS-TO-INVESTM	MENT RATIO (SIR)			(5/1 G) =		1.78
7 AD	JUSTED INTERNAL	RATE OF RETURN	(AIRR) - (%)	[(1+.04) x SIR to 1/2	20 power - 1] x 100 =		8.09

COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2; the proponent agency is USACE.	FE ANAL	/SIS	y le USA(, iš	INVITAT	INVITATION/CONTRACTOR	ACTOR	EFFECTIVE PRICING DATE June 1993	PRICING D	ATE	DATE PREPARED June 1993	4 ED 993		
Рнолест White Sands Missile Range	ESOS				CODE (Check one)	reck one)	<u> </u>	Lighting Lighting	O.ECIP	DRAWING NO.ECIP HVAC/ Lighting Upgrade-Bldgp30@SHEET 1) Внеет 1	9	3 SHEETS	_
Location White Sands Missile Range,	, New M	New Mexico] [ОТНЕЯ]	ESTIMATOR A. Niemeyer	yer	.6	снескерву Т. Forster		1	_
	QUANTITY				LABOR		EO	EQUIPMENT	Ž	MATERIAL		S	SHIPPING	_
TASK DESCRIPTION	NO. OF UNITS	UNIT	MH UNIT	TOTAL	UNIT	COST	PRICE	COST	PRICE	COST	TOTAL	TW	TOTAL	
Sheet 2 of 3											302,339			-
Sheet 3 of 3											112,108			-
Subtotal											414,447			
														_
Contractor OH @ 15%											62,167			_
Contractor Profit @ 10%											47,661			
Construction Cost											524,275			_
	į		-											
TOTAL THIS SHEET														
											1	1		_

COST ESTIMATE ANALYSIS For use of this form, see TM 5-800-2; the proponent agency is USACE.	TE ANAL	YSIS nent agen	cy is USA		INVITATION	INVITATION/CONTRACTOR		effective pricing date June 1993	RICING D 993	АТЕ	DATE PREPARED June 1993	ранер 1993	
PROJECT White Sands Missile Ra	Range ESOS)\$			CODE (Check one)	ck one)	۲	DRAWING NO	ECIP Jpgrad	рвамия № ECIP HVAC/ Lighting Upgrade-BldgP30Фsнеет	знеет 2	or 3	SHEETS
LOCATION White Sands Missile Ra	Range, New Mexico	ew Mex	ico		010	отнея		ESTIMATOR A. Niemeyer	yer		снескерву Т. Forster	er	
	QUA	QUANTITY			LABOR		EQL	EQUIPMENT	ž	MATERIAL		SH	SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT	MH UNIT	TOTAL	UNIT	COST	UNIT	COST	UNIT	COST	TOTAL	UNIT	TOTAL
VAV Retrofit Demolition	1	LS				3,040					3,040		
Variable Frequency Drives													
Main Building	3	EA			1210	3,630			12,750	38,250	41,880		
East & West Wings	4	EA			970	3,880			5,507	22,028	25,908		
VAV Mixing Boxes	84	EA			73	6,132			495	41.580	47,712		
VAV Mixing Box Controls	84	EA			314.6	21,600			741	62,241	88,667		
					,								
Controls for AHUs	7	EA			631.4	4,420			1,265	8,855	13,275		
Modify Ductwork; Test & Balance	1	EA				20,140				3,358	23,498		
100 Ton Water-Cooled	1	EA				12,362				45,997	58,359		
CN111er TOTAL THIS SHEET											302,339		
24 TODAY \$440 B 4 06													

DA FORM 5418-R, Apr 85

COST ESTIMATE ANALYSIS	TE ANALY	SIS			INVITAT	INVITATION/CONTRACTOR		EFFECTIVE PRICING DATE	RICING D	ATE	DATE PREPARED	ED	
For use of this form, see 1 M 5-800-2; the proponent agency is USACE.	t; the propor	nent egen	cy le USA	Ġ.				June 19	93		June 1993	33	
PROJECT White Sands Missile Range	e ESOS				CODE (Check one)	leck one)	ő	DRAWING NO. ECIP Lighting Upgrad	. ECIP Upgrad	рнаміма мо. ECIP HVAC/ Lighting Upgrade-BldqP30 Внеет 3	знеет 3	90	3 SHEETS
LOCATION White Sands Missile Range, New Mexico	N-N	Mexic	c			9 4 4 6		ESTIMATOR	s d		CHECKED BY		
	QUANTITY	TITY			LABOR		Eat	EQUIPMENT		MATERIAL			SHIPPING
TASK DESCRIPTION	NO. OF UNITS	UNIT	MH UNIT	TOTAL	PRICE	COST	PRICE	COST	PRICE	COST	TOTAL	TW	TOTAL
Install 1,000 ton -hr.	IJ	LS				65,218					65,218		
Chilled Water thermal													
storage													
Install energy efficient													
lamps and ballasts													
4 ft. efficient lamps	2,545	ea			1.92	4,886			1.73	4,403	. 687,6		
Efficient ballasts	1,263	ea			18.52	23,392			11.25	14,209	37,601		
													·
TOTAL THIS SHEET											112,108		
DA CODM KA19.D A.s. DE													

DA FORM 5418-R, Apr 85

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 1 (BASELINE - BLDG P300)

ELEC DEMAND GAS GAS DHND On Peak On Peak On Peak WATER On Peak Month (kWh) (kW) (Therm) (1000 GL) (Thrm/hr) 370,311 6,458 664 145 Jan 14 335,056 Feb 663 5,227 135 14 March 378,559 692 2,512 182 8 April 374,522 726 585 227 3 406,945 754 326 0 Hay 414,722 831 382 June 0 July 433,778 837 408

829

757

729

690

668

837

Building Energy Consumption = Source Energy Consumption =

434,746

398,870

394,963

362,831

370,472

4,675,776

Aug

Sept

Oct.

Nov

Dec

Jotal

dilli

301,008 (Btu/Sq Ft/Year) 302,206 (Btu/Sq Ft/Year)

0

0

782

2,815

5,163

23,551

398

321

248

175

156

3,104

0

11

Floor Area = 60,840 (Sq Ft)

----- MONTHLY ENERGY CONSUMPTION -----

Zmmthly Kn= 8840

V 60 PAGE 1

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 1 // 1 / 1

MARKET SOFTER SKALL

	ELEC	DEMAND	GAS		GAS DMND
	On Peak	On Peak	On Peak	WATER	On Peak
Month	(kWh)	(kW)	(Therm)	(1000 G1)	(Thrm/hr)
Jan	238,157	509	4,478	47	12
Feb	217,613	510	3,581	48	11
March	255,204	519	1,645	91	6
April	257,655	537	482	130	3
May	296,298	563	95	200	2
June	303,713	569	0	245	0
July	329,134	636	0	293	0
Aug	332,264	622	0	289	0
Sept	295,108	579	33	224	1
Oct	274,872	544	552	145	2
Nov	243,285	517	1,814	85	6
Dec	242,240	510	3,442	60	8
Total	3,285,543	636	16,123	1,857	12

Building Energy Consumption =

210,812 (Btu/Sq Ft/Year)

Floor Area = 60,840 (Sq Ft)

Source Energy Consumption =

州中村村社社

211,632 (Btu/Sq Ft/Year)

2 Monthy RW = 6015

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 1 MOD CONFIG - BLDG 300 WITHOUT THERM STOR

-----MONTHLY ENERGY CONSUMPTION -----

	ELEC	DEMAND	GAS		GAS DMND	
	On Peak	On Peak	On Peak	WATER	On Peak	
Month	(kWh)	(kW)	(Therm)	(1000 GL)	(Thrm/hr)	
Jan	237,896	514	4,478	47	12	
Feb	217,350	518	3,581	48	11	
March	254,879	553	1,645	90	6	
April	257,323	611	482	129	3	
May	295,498	644	95	197	2	
June	302,610	666	0	242	0	
July	329,801	677	0	293	0	
Aug	332,016	675	0	289	0	
Sept	293,672	648	33	221	1	
Oct	273,498	619	552	143	2	
Nov	242,964	550	1,814	84	6	
Dec	241,890	520	3,442	60	8	
Total	3,279,396	677	16,123	1,843	12	
Building Ene	ergy Consumption	= 210,4	67 (Btu/So	Ft/Year)	Floor Area =	60,840 (Sq Ft)
-			287 (Btu/Sc	Ft/Year)		

* ALSO USED FOR THE BASELINE CONSUMPTION TO EVALUATE
THE INTERACTION EFFECTS OF VAV, LIGHTING AND CONSOLIDATED
CHILLER PLANT ECOL.

PAGE 72

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 2 MOD CONFIG - BLDG 300 WITHOUT VAV

	ELEC	DEMAND	GAS		GAS DMND
	On Peak	On Peak	On Peak	WATER	On Peak
Month	(kWh)	(kW)	(Therm)	(1000 GL)	(Thrm/hr)
Jan	351,780	626	6,514	137	14
Feb	318,420	626	5,274	127	14
March	360,536	643	2,530	174	8
April	355,974	679	586	220	3
May	387,033	696	9	317	0
June	391,920	717	0	377	0
July	409,254	726	0	412	0
Aug	410,673	720	0	399	0
Sept	376,847	698	0	314	0
Oct	373,457	680	782	241	4
Nov	345,639	645	2,834	167	9
Dec	352,402	628	5,204	147	11
Total	4,433,935	726	23,732	3,032	14

Building Energy Consumption = Source Energy Consumption =

287,740 (Btu/Sq Ft/Year) 288,947 (Btu/Sq Ft/Year)

60,840 (Sq Ft) Floor Area =

MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 3 MOD CONFIG - BLDG 300 MINUS NEW CHIL PLT

------ MONTHLY ENERGY CONSUMPTION -----

	ELEC	DEMAND	GAS		GAS DMND
	On Peak	On Peak	On Peak	WATER	On Peak
Month	(kWh)	(kW)	(Therm)	(1000 GL)	(Thrm/hr)
Jan	243,097	532	4,478	51	12
Feb	224,201	535	3,581	53	11
March	266,268	569	1,645	97	6
April	274,584	625	482	134	3
May	315,753	663	95	201	2
June	323,682	688	0	245	0
July	347,964	697	0	295	0
Aug	351,172	695	0	292	0
Sept	315,554	671	33	224	1
Oct	293,754	633	552	149	2
Nov	253,297	566	1,814	91	6
Dec	250,829	537	3,442	66	8
Total	3,460,157	697	16,123	1,896	12

Building Energy Consumption = 220,607 (Btu/Sq Ft/Year) 60,840 (Sq Ft)

Source Energy Consumption = 221,427 (Btu/Sq Ft/Year) MONTHLY ENERGY CONSUMPTION - ALTERNATIVE 4

	ELEC	DEMAND	GAS		GAS DMND
	On Peak	On Peak	On Peak	WATER	On Peak
Month	(kWh)	(kW)	(Therm)	(1000 GL)	(Thrm/hr)
Jan	239,240	535	4,413	48	12
Feb	218,464	540	3,512	48	11
March	257,005	582	1,615	92	6
April	258,996	638	471	132	3
May	298,098	668	96	201	2 / 2
June	304,984	690	0	247	0
July	331,335	701	0	298	0
Aug	333,978	699	0	295	0
Sept	295,765	672	34	226	1
Oct	276,112	635	544	147	2
Nov	244,796	578	1,785	86	6
Dec	243,175	547	3,379	60	8
Total	3,301,951	701	15,848	1,879	12

Building Energy Consumption = 211 Source Energy Consumption = 212

211,280 (Btu/Sq Ft/Year) 212,085 (Btu/Sq Ft/Year) Floor Area =

60,840 (Sq Ft)

APPENDIX C ECO COST ESTIMATES

	CONSTRUCTION COST ESTIMATE BREAKDOWN	BREAKD	NWC							
CONTRACTOR				ADDRESS						
	EMC ENGINEERS INC.			2750 SO	UTH WADSW	VORTH BLV	D., #C-200	2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO	0 80227	
CONTRACT	CONTRACT FOR (Work to be performed) VARIABLE AIR VOLUME SYSTEMS ON AHUS - BLDG 300	Js – BLDG	300				PROPOSED TOTA	PROPOSED TOTAL CONTRACT PRICE		
PURCHASE F	PURCHASE REQUEST NUMBER			PROJECT NUMBER	ABER.		WORK LOCATION WHITE SAN	WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO	BANGE NE	EW MEXICO
				MATERI	MATERIAL COST		LABOR COSTS			
Line	Item	of Dif	Quantity			Manhours	Average		Other	Line
О	(1)	Measure (2)	(3)	Unit (4)	Total (5)	Mandays (6)	Rate (7)	Total (8)	Costs (9)	Total (10)
	Main Building, West Addition, and East Addition									
	Demolition (Mixing Boxes, T-stats, & Ductwork)	EA	8			2.00	20.58	3457.44		\$3,457.44
	Install Variable Frequency Drives - Main Bldg.	EA	က	14486	43458	50.00	27.60	4140.00		\$47,598.00
	Install Variable Frequency Drives - West Addition	EA	2	5444	10888	40.00	27.60	2208.00		\$13.096.00
C-1	Install Variable Frequency Drives - East Addition	EA	2	7073	14145	40.00	27.60	2208.00		\$16,353.00
	Ductwork Transitions for VAV Boxes	EA	8	50	4200	3.00	27.60	6955.20		\$11,155.20
	Dual Duct VAV Mixing Boxes	EA	74	563	41625	3.00	27.63	6133.86		\$47,758.86
	Single Zone VAV Terminal Units	EA	10	480	4800	4.00	27.63	1105.20		\$5,905.20
	VAV Box Controls: DDC Controllers	E	28	449	37695	2.00	27.60	4636.80		\$42,331.80
	Velocity Sensors	E	28	125	10500	1.00	27.60	2318.40		\$12,818.40
	VAV Box Actuators	EA	158	8	14812.5	1.00	27.60	4360.80		\$19,173.30
	Space Temperature Sensors	Æ	28	63	5250	1.00	27.60	2318.40		\$7,568.40
	Sensor Wiring	4	4200	0.31	1312.5	90.0	27.60	6955.20		\$8,267.70
	Power Wiring & Conduit	5	4200	0.71	2992.5	0.08	27.60	9273.60		\$12,266.10
	Subtotal									\$247,749
	Source: Means Electric & Mechanical Cost Data, 1993; Denver Electric Motor Sales & Service: Material costs include 25% overhead & profit; Labor Source: U.S. Dept. of Labor, General Wage Decision No. NM91-1	r Sales & Service:	Material costs in	clude 25% overh	ead & profit; Labor So	urce: U.S. Dept. of	abor. General Wac	Decision No NMO1	*	

		1227			WHILE SANDS MISSILE HANGE, NEW MEXICO	24	Direct				\$9,420.60	\$4,007.60	\$2,136.40	\$1,200.00	\$663.12	\$2,320.92	\$13,925.52			\$281,424	\$28,142	\$309,566
		2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO 80227	CONTRACT PRICE	1	JS MISSILE HAN			Total			1545.60	3510.72	386.40	1200.00	663.12	2320.92	13925.52					
)., #C-200, E	PROPOSED TOTAL CONTRACT PRICE	WORK LOCATION	WHILE SAN	LABOR COSTS	Average	Rate	(2)		27.60	27.60	27.60	50.00	27.63	27.63	27.63					
		ORTH BLVC					Manhours	Mandays	(9)	- 10 to 1000	8.00	0.08	2.00	8.00	8.00	12.00	6.00					
		JTH WADSW		BER		COST		Total	(5)		7875	496.875	1750									
	ADDRESS	2750 SOL		PROJECT NUMBER		MATERIAL COST		Unit	(4)		1125	0.31	250									
NWC			300				Quantity		(3)		7	1590	2	3	3	7	8					
BREAKD			Js – BLDG			<u>:</u>	jo	Measure	(2)		EA	IJ	EA	EA	EA	EA	EA					
CONSTRUCTION COST ESTIMATE BREAKDOWN		EMC ENGINEERS INC.	CONTRACT FOR (Work to be performed) VARIABLE AIR VOLUME SYSTEMS ON AHUS – BLDG	PURCHASE REQUEST NUMBER			Item		(1)	Main Bldg, West Addition, and East Addition (cont')	AHU Controls: Remote Control Units	Pressure Sensor Wiring	Pressure Sensors	Control Programming	Field Test of Control System	Check Air Flow on AHUs	Check Max. and Min. Air Flow on VAV Boxes			Subtotal	Contingency (10%)	TOTAL
	CONTRACTOR		CONTRACT FC	PURCHASE RE			Line	O						C-	2							

EMC ENGINEERS INC.			ADDRESS 2750 SOL	JTH WADSW	ORTH BLV	D., #C-200,	ADDRESS 2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO	O 80227	
CONTRACT FOR (Work to be performed) CONSOLIDATED CHILLER PLANT - BLDG 300	300					PROPOSED TOTAL	PROPOSED TOTAL CONTRACT PRICE		
PURCHASE REQUEST NUMBER			PROJECT NUMBER	BER		WORK LOCATION WHITE SAN	WORK LOCATION WHITE SANDS MISSILE RANGE, NEW MEXICO	RANGE, NE	W MEXICO
			MATERIAL COST	L COST		LABOR COSTS			
ea <u>l</u>	o Chit	Quantity			Manhours	Average		Other Direct	Line
(D)	Measure (2)	(9)	Unit	Total (5)	Mandays (6)	Rate (7)	Total (8)	Costs (9)	Total (10)
CONSOLIDATED CHILLER PLANT			,						
100 TON WTR CLD RECIP. CHILLER	EA	1	48500	48500	Cost includes	Material & La	Cost includes Material & Labor w/ Overhead & Profit	d & Profit	\$48,500.00
Chilled Water and Condenser Water Piping (4 in.)	LF	180	10.33	1859.76	0.40	35.90	2584.80		\$4,444.56
Control Valves (4 in.)	EA	2	1071	2142.00	4.50	35.90	323.10		\$2,465.10
Shut-off Valves (4 in.)	EA	4	227	907.20	2.00	35.90	287.20		\$1,194.40
pe Insulation	LF	220	5.44	1197.50	0.20	36.15	1590.60		\$2,788.10
Variable Speed Drive Pumps	EA	2	1260	2520.00	8.00	35.90	574.40		\$3,094.40
ectrical (Motor Starters, Conduit, etc.)	EA	1	3780	3780.00	Cost includes	Material & La	bor w/ Overhea	d & Profit	\$3,780.00
CONTINGENCY (10%)			·						\$6,627
rce: Means Mechanical Cost Data, 1993									
						:			-
TOTAL THIS SHEET									\$72,893
	Pipe Insulation Variable Speed Drive Pumps Electrical (Motor Starters, Conduit, etc.) CONTINGENCY (10%) Source: Means Mechanical Cost Data, 1993 TOTAL THIS SHEET	(10%)	LF EA (10%)	LF 220 EA 2 EA 1 (10%)	(10%) LF 220 5.44 EA 2 1260 EA 1 3780	(10%) LF 220 5.44 1197.50 EA 2 1260 2520.00 EA 1 3780 3780.00	(10%) LF 220 5.44 1197.50 EA 2 1260 2520.00 EA 1 3780 3780.00	(10%) LF 220 5.44 1197.50 EA 2 1260 2520.00 EA 1 3780 3780.00	(10%) EA 2 1260 2520.00 8.00 35.90 EA 1 3780 3780.00 Cost includes Material & Labor W/

T WITH THERMAL STORAGE – BLDG 300 Item of Measure (1) (2) (3) WITHERMAL STORAGE TON-HR 1000 (10%)		CONSTRUCTION COST ESTIMATE BREAKDOWN	E BREAKDO	NMC							
TORAGE - BLDG 300	EMC ENGINEERS INC.	RS INC.			ADDRESS 2750 SOL	JTH WADSW	ORTH BLVI	D., #C-200,	DENVER, C	0 80227	
Out Out	CONTRACT FOR (Work to be performed) CHILLER PLAN	0 NT WITH THERMAL STORAG	3E - BLDG					PROPOSED TOTAL	L CONTRACT PRICE		
Unit	PURCHASE REQUEST NUMBER				PROJECT NUM	BER		WORK LOCATION WHITE SAN	ADS MISSILE	RANGE, NE	W MEXICO
Unit Odantity					MATERIA	L COST		LABOR COSTS			
Maasure		Item	of Chit	Quantity			Manhours	Average		Other Direct	Line
TON-HR 1000 75 75000 Material & Labor		Ξ	Measure (2)	(3)	F (4)	Total (5)	Mandays (6)	Rate (7)	Total (8)	Costs (9)	Total (10)
TON-HR 1000 75 75000 Material & Labor	CHILLER PLAN	T W/ THERMAL STORAGE									
	1,000 TON-H	IR THERMAL STORAGE INECTIONS	TON-HR	1000	. 75	75000	Material & La	oor			\$75,000
HS SHEET	CONTINGER	ICA (10%)									\$7,500
			·								
		TOTAL THIS SHEET									\$82,500

2750 SOUTH WADSWORTH BLVD., #C-200, DENVER, CO 80227 PROPOSED TOTAL CONTRACT PRICE
PROJECT NUMBER
Quantity
ANTERIAL COST Quantity (3) (4) (5) 2545 2.19 5573.55
Quantity Unit Total (3) (4) (5) 2545 2.19 5573.55
(3) (4) (5) (5) (5) (5) (2545 2.19 5573.55
545 2.19
2.19
_
1245 14.06 17504.70
18 21.75 391.50

APPENDIX D LIGHTING CALCULATIONS

ZONE #1

INSTALLED FIXTURES (IF):

51 X 96 Watts =

4896 Watts

25 X 71 Watts =

1775 Watts

6671 Watts

EFFECTIVE LAMP FACTOR (ELF):

5393 Watts (observed) /

6671 Watts (installed fixtures)

0.81

INSTALLED FIXT. X EFFECT, LAMP FACTOR

41 Effective # of existing standard fixtures 20 Effective # of low-wattage fixtures

61 Total Fixtures

1.5 Watts/SF is assummed for existing lighting

3595 SF is the zone floor area

Total Watts:

76 Total # of Fixtures

82 Replacement Lamps

40 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.21 Watts/SF

ZONE #2

INSTALLED FIXTURES (IF):

25 X 96 Watts =

2400 Watts

13 X 71 Watts =

923 Watts

Total Watts:

3323 Watts

EFFECTIVE LAMP FACTOR (ELF):

2712 Watts (observed) /

3323 Watts (installed fixtures)

0.82

1.7 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

38 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

20 Effective # of existing standard fixtures

11 Effective # of low-wattage fixtures

31 Total Fixtures

COST ESTIMATE:

COST ESTIMATE:

41 Replacement Lamps

20 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.38 Watts/SF

ZONE #3

INSTALLED FIXTURES (IF):

55 X 96 Watts =

5280 Watts

28 X 71 Watts =

1988 Watts

Total Watts:

7268 Watts

EFFECTIVE LAMP FACTOR (ELF):

1584 Watts (observed) /

7268 Watts (installed fixtures)

0.22

0.6 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

83 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

12 Effective # of existing standard fixtures

6 Effective # of low-wattage fixtures

18 Total Fixtures

COST ESTIMATE:

24 Replacement Lamps 12 Replacement Ballasts TRACE 600 INPUT FOR LIGHTING ECO:

0.49 Watts/SF

ZONE #4

INSTALLED FIXTURES (IF):

25 X 96 Watts =

2400 Watts

12 X 71 Watts =

852 Watts

Total Watts:

3252 Watts

EFFECTIVE LAMP FACTOR (ELF):

2712 Watts (observed) /

3252 Watts (installed fixtures)

= 0.83

INSTALLED FIXT. X EFFECT, LAMP FACTOR

21 Effective # of existing standard fixtures

10 Effective # of low-wattage fixtures

31 Total Fixtures

1.7 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

37 Total # of Fixtures

TRACE 600 INPUT FOR LIGHTING ECO:

1.37 Watts/SF

COST ESTIMATE:

42 Replacement Lamps

21 Replacement Ballasts

ZONE #5

INSTALLED FIXTURES (IF):

4704 Watts

49 X 96 Watts = 25 X 71 Watts =

1775 Watts

Total Watts:

6479 Watts

EFFECTIVE LAMP FACTOR (ELF):

5280 Watts (observed) /

6479 Watts (installed fixtures)

= 0.81

2.0 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

74 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

40 Effective # of existing standard fixtures

20 Effective # of low-wattage fixtures

60 Total Fixtures

COST ESTIMATE:

80 Replacement Lamps

40 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

ZONE #6

INSTALLED FIXTURES (IF):

64 X 96 Watts =

6144 Watts

32 X 71 Watts =

2272 Watts

Total Watts:

8416 Watts

EFFECTIVE LAMP FACTOR (ELF):

6560 Watts (observed) /

8416 Watts (installed fixtures)

= 0.78

2.0 Watts/SF is assummed for existing lighting

3280 SF is the zone floor area

96 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

50 Effective # of existing standard fixtures

25 Effective # of low-wattage fixtures

= 75 Total Fixtures

COST ESTIMATE:

100 Replacement Lamps

50 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

_	\sim		_	110
	r n	NI	_	#4
		v		++ (

INSTALLED FIXTURES (IF):

2880 Watts

30 X 96 Watts = 15 X 71 Watts =

1065 Watts

Total Watts:

3945 Watts

EFFECTIVE LAMP FACTOR (ELF):

3031 Watts (observed) /

3945 Watts (installed fixtures)

0.77

INSTALLED FIXT. X EFFECT. LAMP FACTOR

23 Effective # of existing standard fixtures

12 Effective # of low-wattage fixtures

35 Total Fixtures

1.9 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

45 Total # of Fixtures

TRACE 600 INPUT FOR LIGHTING ECO:

1.54 Watts/SF

COST ESTIMATE:

46 Replacement Lamps

23 Replacement Ballasts

ZONE #9

INSTALLED FIXTURES (IF):

56 X 96 Watts = 5376 Watts

28 X 71 Watts =

1988 Watts

Total Watts:

7364 Watts

EFFECTIVE LAMP FACTOR (ELF):

5280 Watts (observed) /

7364 Watts (installed fixtures)

0.72

2.0 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

84 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

40 Effective # of existing standard fixtures

20 Effective # of low-wattage fixtures

60 Total Fixtures

COST ESTIMATE:

80 Replacement Lamps

40 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

ZONE #10

INSTALLED FIXTURES (IF):

25 X 96 Watts =

2400 Watts

12 X 71 Watts =

852 Watts

Total Watts:

3252 Watts

EFFECTIVE LAMP FACTOR (ELF):

2712 Watts (observed) /

3252 Watts (installed fixtures)

0.83

1.7 Watts/SF is assummed for existing lighting

1595 SF is the zone floor area

37 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

21 Effective # of existing standard fixtures

10 Effective # of low-wattage fixtures

31 Total Fixtures

COST ESTIMATE:

42 Replacement Lamps

21 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.37 Watts/SF

ZONE #11

INSTALLED FIXTURES (IF):

51 X 96 Watts =

4896 Watts

25 X 71 Watts =

1775 Watts

Total Watts:

6671 Watts

0.59

6671 Watts (installed fixtures)

EFFECTIVE LAMP FACTOR (ELF): 3960 Watts (observed) /

1.5 Watts/SF is assummed for existing lighting

2640 SF is the zone floor area

76 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

30 Effective # of existing standard fixtures

15 Effective # of low-wattage fixtures

45 Total Fixtures

COST ESTIMATE:

60 Replacement Lamps

30 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.21 Watts/SF

ZONE #12

INSTALLED FIXTURES (IF):

55 X 96 Watts =

5280 Watts

27 X 71 Watts =

1917 Watts

Total Watts:

7197 Watts

EFFECTIVE LAMP FACTOR (ELF):

4404 Watts (observed) /

7197 Watts (installed fixtures)

0.61

2.0 Watts/SF is assummed for existing lighting

2202 SF is the zone floor area

82 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

34 Effective # of existing standard fixtures

17 Effective # of low-wattage fixtures

50 Total Fixtures

COST ESTIMATE:

68 Replacement Lamps

34 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

ZONE #13

INSTALLED FIXTURES (IF):

57 X 96 Watts =

5472 Watts

29 X 71 Watts =

2059 Watts

Total Watts:

7531 Watts

EFFECTIVE LAMP FACTOR (ELF):

7560 Watts (observed) /

7531 Watts (installed fixtures)

1.00

INSTALLED FIXT. X EFFECT, LAMP FACTOR 2.0 Watts/SF is assummed for existing lighting

3780 SF is the zone floor area

86 Total # of Fixtures

57 Effective # of existing standard fixtures

29 Effective # of low-wattage fixtures

86 Total Fixtures

COST ESTIMATE:

114 Replacement Lamps

57 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

ZONE #14

INSTALLED FIXTURES (IF):

5184 Watts

54 X 96 Watts = 27 X 71 Watts =

1917 Watts

Total Watts:

3688 SF is the zone floor area

81 Total # of Fixtures

7101 Watts

EFFECTIVE LAMP FACTOR (ELF):

7376 Watts (observed) /

7101 Watts (installed fixtures)

1.04

INSTALLED FIXT, X EFFECT, LAMP FACTOR

56 Effective # of existing standard fixtures

28 Effective # of low-wattage fixtures

84 Total Fixtures

COST ESTIMATE:

108 Replacement Lamps

54 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

ZONE #15

INSTALLED FIXTURES (IF):

84 X 96 Watts = 8064 Watts

42 X 71 Watts =

2982 Watts

Total Watts:

11046 Watts

EFFECTIVE LAMP FACTOR (ELF):

7769 Watts (observed) /

11046 Watts (installed fixtures)

0.70

1.9 Watts/SF is assummed for existing lighting

2.0 Watts/SF is assummed for existing lighting

4089 SF is the zone floor area

126 Total # of Fixtures

INSTALLED FIXT. X EFFECT, LAMP FACTOR

59 Effective # of existing standard fixtures

30 Effective # of low-wattage fixtures

89 Total Fixtures

COST ESTIMATE:

118 Replacement Lamps

TRACE 600 INPUT FOR LIGHTING ECO:

1.54 Watts/SF

74 Replacement Ballasts (18 Dimming Ballasts)

ZONE #16

INSTALLED FIXTURES (IF):

94 X 96 Watts =

9024 Watts

46 X 71 Watts =

3266 Watts

Total Watts:

12290 Watts

EFFECTIVE LAMP FACTOR (ELF):

12004 Watts (observed) /

12290 Watts (installed fixtures)

0.98

2.0 Watts/SF is assummed for existing lighting

6002 SF is the zone floor area

140 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

92 Effective # of existing standard fixtures

45 Effective # of low-wattage fixtures

137 Total Fixtures

COST ESTIMATE:

184 Replacement Lamps

92 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

ZONE #17

INSTALLED FIXTURES (IF):

5280 Watts

55 X 96 Watts = 28 X 71 Watts =

1988 Watts

Total Watts:

7268 Watts

EFFECTIVE LAMP FACTOR (ELF):

6862 Watts (observed) /

7268 Watts (installed fixtures)

0.94

INSTALLED FIXT. X EFFECT, LAMP FACTOR

52 Effective # of existing standard fixtures

26 Effective # of low-wattage fixtures

78 Total Fixtures

2.0 Watts/SF is assummed for existing lighting

3431 SF is the zone floor area

83 Total # of Fixtures

COST ESTIMATE:

104 Replacement Lamps

52 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.62 Watts/SF

ZONE #18

INSTALLED FIXTURES (IF):

116 X 96 Watts = 11136 Watts

58 X 71 Watts =

4118 Watts

Total Watts:

15254 Watts

EFFECTIVE LAMP FACTOR (ELF):

8643 Watts (observed) /

15254 Watts (installed fixtures)

0.57

1.5 Watts/SF is assummed for existing lighting

5762 SF is the zone floor area

174 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

66 Effective # of existing standard fixtures

33 Effective # of low-wattage fixtures

99 Total Fixtures

COST ESTIMATE:

132 Replacement Lamps

66 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.21 Watts/SF

ZONE #19

INSTALLED FIXTURES (IF):

28 X 96 Watts =

2688 Watts

14 X 71 Watts =

994 Watts

Total Watts:

3682 Watts

EFFECTIVE LAMP FACTOR (ELF):

3946 Watts (observed) /

3682 Watts (installed fixtures)

1.07

1.9 Watts/SF is assummed for existing lighting

2077 SF is the zone floor area

42 Total # of Fixtures

INSTALLED FIXT. X EFFECT. LAMP FACTOR

30 Effective # of existing standard fixtures

15 Effective # of low-wattage fixtures

45 Total Fixtures

COST ESTIMATE:

56 Replacement Lamps

28 Replacement Ballasts

TRACE 600 INPUT FOR LIGHTING ECO:

1.54 Watts/SF

ZONE #20

INSTALLED FIXTURES (IF):

92 X 96 Watts =

8832 Watts

46 X 71 Watts =

3266 Watts

Total Watts:

12098 Watts

2.0 Watts/SF is assummed for existing lighting

5681 SF is the zone floor area

138 Total # of Fixtures

COST ESTIMATE:

172 Replacement Lamps

86 Replacement Ballasts

EFFECTIVE LAMP FACTOR (ELF):

11362 Watts (observed) /

12098 Watts (installed fixtures)

= 0.94

INSTALLED FIXT. X EFFECT, LAMP FACTOR

86 Effective # of existing standard fixtures

43 Effective # of low-wattage fixtures

= 130 Total Fixtures

TRACE 600 INPUT FOR LIGHTING ECO:

